



December 2, 2021

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report
RIPUC Docket No.: 5194

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag’s Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 4, 2021, Pascoag is submitting the Addendum to include actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer, Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

Factor	Current (2021)	Proposed (2022)	Difference
Power Supply Service	\$0.06273	\$0.06442	\$0.00169
Transmission	\$0.03687	\$0.03909	\$0.00222
PPRFC	<u>(\$0.00129)</u>	<u>(\$0.00121)</u>	<u>\$0.00008</u>
Total	\$0.09831	\$0.10230	\$0.00399

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$75.92. Under the proposed rate, this customer will see his/her bill decrease to \$77.91, which is an increase of \$1.99 or 2.6%. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their bills increase by \$5.17 or 6.8%.

The requested date for the new rate is January 1, 2022. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young
Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 5194

Addendum Testimony

Harle J. Young, Manager of Finance & Customer

Service

- **Q1. Have the actual power invoices for October, 2021 been received?**

A1. Yes, Pascoag has received the October invoices, and they are reflected in this addendum filing along with the actual sales to customers for October and November of 2021. Please see schedule B-10 and Schedule B-11 on page 10 and 11. The District has revised its estimates and is using a one-year average of consumption based on the 2021 sales for January – November and a one-year average using the consumption from 2020 for December with no growth in 2022. Please see Schedule E on page 17. The estimated sales for 2022 are 53,774 MWH

- **Q2. What impact does the actual expenses and revenue have on the filing that was submitted on November 4, 2021?**

A.2. The over-collection reflected in this addendum filing is estimated to be \$132,896. In the original filing submitted on November 4, 2021. Pascoag forecasted the over-collection of \$122,614. The breakdown of the new forecast of factors is outlined in Addendum Table 1, below:

Addendum Table 1:	Forecast at December 31, 2020	
Power Supply Service	\$22,646	Page 13
Transition	\$0.00	Page 14
Transmission	\$110,250	Page 15
Total	\$132,896	Page 12

The Cumulative over-collection can be seen in Schedule C-1 on page 12. The actual expenses exceeded revenue in January, March- July, October, with revenue exceeding expenses in February, August, and September. We used ENE Forecast and expect expenses to exceed revenue in November and December of 2021

- **Q3. What Impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and Purchase Power Restricted Fund Credit ("PPRFC")?**

A3. Addendum Table 2, below shows the rates requested in this filing:

Addendum Table 2:	Current	Proposed	Difference
SOS	\$0.06273	\$0.06442	\$0.00169
Transition	\$0.00000	\$0.00000	\$0.00000
Transmission	\$0.03687	\$0.03909	\$0.00222
PPRFC	(\$0.00129)	(\$0.00121)	\$0.00008
Total	\$0.09573	\$0.10230	\$0.00399

- **Q4. What are the proposed factors, and what impact will they have a residential customer using 500 kilowatt-hours of electricity?**

A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$75.92 under the proposed rates, that customer would see his monthly bill increase to \$77.86, an increase of \$1.94 or a 2.6% increase. Please see Schedule H-1 on page 21. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their overall bills increase by \$5.17 or a total of 6.8%. Please see Schedule H-2 on page 22.

- **Q5. Does this conclude your testimony?**

A5. Yes, it does.

	A	B	C	D	E	F	G	H	I
712				October 2021 ACTUAL					
713	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
714									
715	MMWEC - Project 6								
716	Project 6	28,775		\$ 3,824.62		\$ 59.54		\$ 3,884.16	
717	Credit								
718	Total MMWEC-Project 6	28,775		\$ 3,824.62		\$ 59.54		\$ -	\$ (0.1658)
719									
720	MMWEC Non-PSA								
721	Admin Exp			\$ 156.50				\$ 156.50	
722	HQI					\$ 594.47		\$ 594.47	
723	HQII							\$ -	
724	HQIII							\$ -	
725	NYPA Billing correction							\$ -	
726	Total MMWEC Non-PSA			\$ 156.50		\$ 594.47		\$ 750.97	
727									
728									
729									
730									
731									
732									
733									
734									
735									
736	NYPA - St Lawrence & Niagara								
737	Demand			\$ 5,651.44				\$ 5,651.44	
738	Energy	846,296		\$ 4,163.33				\$ 4,163.33	
739	NYISO Ancillary					\$ 581.47		\$ 581.47	
740	TUC Charges					\$ 17,636.17		\$ 17,636.17	
741	ISO True up Charges/credits			\$ (7,067.85)		\$ 4.03		\$ (7,063.82)	
742	Total - ST LAWRENCE	846,296		\$ 2,747.72		\$ 10,221.67		\$ 20,969.39	\$ 0.0248
743									
744									
745	National Grid								
746	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
747	LNS - NGrid					\$ 18,348.50		\$ 18,348.50	EST
748	Total National Grid					\$ 24,013.50		\$ 24,013.50	
749									
750	Energy New England								
751	All Requirements/ST Power Sply			\$ 7,807.00				\$ 7,807.00	
752	Spruce Mountain	117,475		\$ 11,659.42				\$ 11,659.42	\$ 0.0993
753	Spruce Mountain - REC Sales							\$ -	
754	Spruce Mountain - FCM Credit/Settlement			\$ (846.45)				\$ (846.45)	
755	Brown Bear II Hydro/ Miller Hydro	93,082		\$ 2,547.96				\$ 2,547.96	\$ 0.0480
756	Brown bear Renew energy sales							\$ -	#DIV/0!
757	Energy Purchase BP	2,418,400		\$ 89,118.04				\$ 89,118.04	
758	Financial Settlement BP							\$ -	
759	First Light Power Resource Managem	291,113		\$ 12,058.42				\$ 12,058.42	
760	First Light Power Resource settlement			\$ 44.26				\$ 44.26	
761	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
762	HQ HQCC Payment			\$ (1,016.23)				\$ (1,016.23)	#DIV/0!
763	Financial Settlement - Exelon							\$ -	#DIV/0!
764	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	
765	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	
766	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
767	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!
768	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
769	Energy Purchase -Canton Mnt Wind	94,311		\$ 9,733.79				\$ 9,733.79	
770	Canton Mnt Rec. Sales							\$ -	
771	Canton Mnt Wind FMC Credit/Settlement			\$ (784.18)				\$ (784.18)	
772	ENE/ISO								
773	ISO Monthly Charges			\$ 109,312.95		\$ 108,790.04		\$ 214,102.99	
774	Weekly Sales/Purchases	-433,578		\$ (19,174.19)				\$ (19,174.19)	\$ 0.0442
775	Annual ISO Membership Fees							\$ -	
776	MH - CM Credit							\$ -	
777	ENE/Constant Energy Capital								
778	Pascoag Power House - Energy	32,624		\$ 11,191.77				\$ 11,191.77	
779	Pascoag Power House - Transmission					\$ 11,535.48		\$ 11,535.48	Sept Transmiss
780	Total -Energy New England	3,441,427		\$ 269,213.18		\$ 116,884.52		\$ 388,097.70	
781	Legal Fees			\$ 94.82		\$ 3,284.86		\$ 3,379.78	
782	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)	
783	Power Cost - October 2020	4,316,498	0	\$ 272,736.84		\$ 165,058.86		\$ 437,795.50	\$ 0.1014
784									
785	NYPA Interruptible Kwhrs:			Month		Y-T-D			
786	Niagara & St Lawrence			179,696		1,011,804			
787									
788				179,696		1,011,804			

	A	B	C	D	E	F	G	H	I
790	Pascoag Utility District - Expense by Rate Component								
791	November 2021 Estimate								
792	Energy Component	Kwhrs	Purchase Power	Transmission	Total	Average			
793									
794	MMWEC - Project 6								
795	Project 6 Southbrook	937,000	\$ 26,253.81	\$ 58.48	\$ 26,312.29				
796	Credit				\$ -				
797	Total MMWEC-Project 6	937,000	\$ 26,253.81	\$ 58.48	\$ 26,312.29	\$ 0.0281			
798									
799	MMWEC Non-PSA								
800	Admin Exp		\$ 100.00		\$ 100.00				
801	HQI		\$ (1,090.54)	\$ (41.29)	\$ (1,131.83)				
802	HQII				\$ -				
803	HQIII				\$ -				
804	NYPA Billing correction								
805	Total MMWEC Non PSA		\$ (990.54)	\$ (41.29)	\$ (1,031.83)				
806									
807	NYPA - Niagara & St Lawrence								
808	Demand		\$ 5,697.10		\$ 5,697.10				
809	Energy	583,000	\$ 7,871.16	\$ 13,329.36	\$ 16,200.52				
810	NYISO Ancillary				\$ -				
811	TUC Charges				\$ -				
812	ISO True up Charges/credits		\$ (12,740.44)		\$ (12,740.44)				
813	Total - Niagara	583,000	\$ (4,172.18)	\$ 13,329.36	\$ 9,157.18	\$ 0.0157			
814									
815									
816	National Grid								
817	Direct Assignment Facilities (DAR)			\$ 14,420.00	\$ 14,420.00				
818	LN5 - NGrid			\$ 26,702.00	\$ 26,702.00				
819	Total National Grid			\$ 41,122.00	\$ 41,122.00				
820									
821	Energy New England								
822	All Requirements/ST Power Sply		\$ 7,676.00		\$ 7,676.00				
823	Spruce Mountain	148,000	\$ 14,689.00		\$ 14,689.00	\$ 0.0893			
824	Spruce Mountain - REC Sales		\$ (8,937.73)		\$ (8,937.73)				
825	Spruce Mountain - FCM Credit/Settlement				\$ -				
826	Brown Bear II Hydro/ Miller Hydro	133,000	\$ 6,888.13		\$ 6,888.13				
827	Brown bear Renew energy sales				\$ -				
828	Energy Purchase BP	1,596,000	\$ 58,794.18		\$ 58,794.18	\$ 0.0368			
829	Financial Settlement BP				\$ -				
830	First Light Power Resource Management				\$ -	#DIV/0!			
831	First Light Power Resource settlement				\$ -	#DIV/0!			
832	HQ Use Right Payment				\$ -	#DIV/0!			
833	HQ HQICC Payment				\$ -				
834	Financial Settlement - Exelon				\$ -				
835	Energy Purchase NextEra	361,000	15101.35		\$ 15,101.35	\$ 0.0418			
836	Option Energy Purchase NextEra	480,000	20108.26		\$ 20,108.26	#DIV/0!			
837	Option Mthly Fixed Cost - NextEra		\$ 7,320.00		\$ -	#REF!			
838	UCAP Purchase - NextEra		\$ 2,510.00		\$ -				
839	NextEra Energy Mrtg UCAP Sales				\$ -				
840	Energy Purchase -Canton Mnt Wind	123,000	\$ 12,890.40		\$ 12,890.40				
841	Canton Mnt Rec Sales		\$ (7,464.88)		\$ (7,464.88)				
842	Canton Mnt Wind FMC Credit/Settlement				\$ -				
843	ENE/ISO				\$ -				
844	ISO Monthly Charges		\$ 100,881.30	\$ 108,805.22	\$ 209,686.61	#DIV/0!			
845	Weely Sales/Purchases	409,000	\$ 15,408.80		\$ 15,408.80	\$ 0.0377			
846	Annual ISO Membership Fees				\$ -				
847	MC Cnt Credit				\$ -	#DIV/0!			
848	ENE/Constant Energy Capital								
849	Pascoag Power House-Energy		\$ 7,925.26		\$ 7,925.26				
850	Pascoag Power House-Transmission				\$ -	Oct Transmissio			
851					\$ -				
852	Total Energy New England	3,250,000	\$ 253,790.18	\$ 108,805.22	\$ 362,595.38				
853	Legal Fees				\$ -				
854	ISM Solar Credit		\$ (3,300.00)		\$ (3,300.00)				
855	Power Cost November 2019	4,770,000	0 271,581.25	\$ 163,273.77	\$ 434,855.02	\$ 0.0912			
856									
857	NYPA Interruption Kwhrs:		Month	Y-T-D					
858	Niagara & St Lawrence			1,011,804					
859									
860					1,011,804				

	A	B	C	D	E	F	G	H	I
863				December 2021 -Estimate					
864	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
865									
866	MMWEC - Project 6								
867	Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	
868	Credit							\$ -	
869	Total MMWEC-Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	\$ 0.0273
870									
871	MMWEC Non-PSA								
872	Admin Exp			\$ 100.00				\$ 100.00	
873	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
874	HQII							\$ -	
875	HQIII							\$ -	
876	NYPA Billing correction							\$ -	
877	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
878									
879	NYPA - Niagara & St Lawrence								
880	Demand			\$ 5,697.10				\$ 5,697.10	
881	Energy	558,000		\$ 2,741.59				\$ 2,741.59	
882	NYISO Ancillary					\$ 16,329.36		\$ 16,329.36	
883	TUC Charges							\$ -	
884	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
885	Total - Niagara & St Lawrence	558,000		\$ (4,301.75)		\$ 16,329.36		\$ 12,027.61	\$ 0.0216
886									
887									
888									
889									
890									
891									
892									
893									
894									
895	National Grid							\$ -	
896	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
897	LNS - NGrid					\$ 29,847.00		\$ 29,847.00	
898	Total National Grid					\$ 44,267.00		\$ 44,267.00	
899									
900	Energy New England								
901	All Requirements/ST Power Sply			\$ 7,679.00				\$ 7,679.00	
902	Spruce Mountain	175,000		\$ 17,401.17				\$ 17,401.17	\$ 0.0994
903	Spruce Mountain - REC Sales							\$ -	
904	Spruce Mountain - FCM Credit/Settlement							\$ -	
905	Brown Bear II Hydro/Hydro Miller	123,000		\$ 6,392.32				\$ 6,392.32	\$ 0.0520
906	Brown bear Renew energy sales							\$ -	
907	Energy Purchase BP	2,174,000		\$ 80,097.16				\$ 80,097.16	\$ 0.0368
908	Financial Settlement BP							\$ -	#DIV/0!
909	First Light Power Resource Management							\$ -	#DIV/0!
910	First Light Power Resource settlement							\$ -	
911	HQ Use Right Payment							\$ -	
912	HQ HQICC Payment							\$ -	#DIV/0!
913	Financial Settlement - Exelon							\$ -	
914	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	0.04189
915	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	\$ 0.0419
916	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
917	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
918	NextEra Energy Mrtg UCAP Sales							\$ -	
919	Energy Purchase -Canton Mnt Wind	136,000		\$ 14,296.99				\$ 14,296.99	
920	Canton Mnt Rec Sales							\$ -	
921	Canton Mnt Wind FMC Credit/Settlement							\$ -	
922	ENE/ISO								
923	ISO Monthly Charges			\$ 107,747.53		\$ 124,677.57		\$ 232,425.10	#DIV/0!
924	Weekly Sales/Purchases	389,000		\$ 22,543.63				\$ 22,543.63	
925	Annual ISO Membership Fee							\$ -	
926	MH CM Credit							\$ -	
927	ISO weekly Charges							\$ -	
928	ENE/Constant Energy Capital								
929	Pascoag Power House-Energy			\$ 7,925.26				\$ 7,925.26	#DIV/0!
930	Pascoag Power House-Transmission							\$ -	
931	Total Energy New England	3,865,000		\$ 310,274.68		\$ 124,677.57		\$ 434,952.25	
932	Legal Fees							\$ -	
933	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	#DIV/0!
934	Net Metering Customers							\$ -	
935									\$ 0.0952
936	Power Cost - December 2020	5,393,000		\$ 328,092.31		\$ 185,291.12		\$ 513,383.43	
937									
938	NYPA Interruptible Kwhrs:			Month		Y-T-D			
939	Niagara					1,011,804			
940	St Lawrence					-			
941						1,011,804			

Pascoog Utility District - Electric Department Summary of Purchase Power Costs (1)												P	Q				
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total			
1																	
2																	
3																	
4																	
5	Purchased Energy (With/By)																
6	WPPA	783,037	743,530	857,059	860,353	891,620	727,868	782,570	774,429	819,335	846,296	583,000	558,000	9,277,077			
7	Project 6 (Seabrook)	990,393	895,071	990,098	959,658	991,419	959,558	988,419	988,419	956,281	28,775	970,000	970,000	10,655,823			
8	Millee Hydro Group/ Brown Bear	157,133	98,056	136,549	165,019	120,587	35,353	59,986	46,347	43,533	53,082	133,000	123,000	1,172,507			
9	Spruce Mint	129,461	132,366	170,249	140,592	119,320	116,046	90,241	62,295	120,699	117,475	148,000	175,000	1,572,444			
10	Spruce Mint REC Sales																
11	BP Settlement	0	205,714	0	0	0	295,856	0	295,856	0	0	0	0	501,570			
12	BP Energy	2,060,800	1,673,600	1,551,400	918,400	1,150,400	1,782,400	2,965,600	2,873,600	2,049,600	2,418,400	1,596,000	2,174,000	23,314,400			
13	NextEra Energy	868,000	784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500			
14	ISO Interchange													0			
15	NextEra UCAAP													0			
16	Constant Main Wind	118,705	113,451	164,463	130,493	109,848	93,394	70,502	43,721	79,251	94,311	123,000	136,000	1,277,639			
17	First Light Power Res Mgmt	366,055	0	365,267	487,003	353,174	127,916	390,690	0	217,259	291,113	0	0	2,618,477			
18	ISO Weekly Activity	(179,337)	123,655	(990,101)	(402,959)	(123,053)	175,007	(645,585)	11,493	(425,727)	(433,578)	409,000	389,000	(1,531,521)			
19	Constant Energy Capital	35,420	41,303	4,587	5,688	4,475	37,448	14,782	5,099	11,427	32,624	0	0	192,852			
20	Net Meter Customers													0			
21	Total kWhrs	5,219,627	4,810,746	4,734,371	4,104,911	4,485,790	4,895,472	5,545,927	6,095,269	4,712,158	4,316,498	4,770,000	5,393,000	59,171,768	(A3, Line 183)	✓	
22	Purchased Power Expense													59,171,768	(Schedule D Line F32)		
23	WPPA	\$ 9,549,54	\$ 9,355,26	\$ 10,083,87	\$ 9,930,04	\$ 10,083,87	\$ 9,278,21	\$ 9,547,34	\$ 9,415,98	\$ 9,680,64	\$ 9,814,77	\$ 8,568,26	\$ 8,438,69	\$ 98,443,10			
24	Seabrook - Project 6	\$ 26,371,11	\$ 25,923,35	\$ 26,362,09	\$ 23,160,39	\$ 25,604,30	\$ 25,453,44	\$ 25,993,44	\$ 25,995,05	\$ 25,840,50	\$ 3,834,62	\$ 26,253,81	\$ 28,409,92	\$ 287,192,02			
25	Seabrook - Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
26	MWREC Admin Fee	\$ 263,56	\$ 108,64	\$ 284,76	\$ 277,35	\$ 169,56	\$ 189,21	\$ 107,16	\$ 212,35	\$ 325,00	\$ 356,50	\$ 100,00	\$ 300,00	\$ 2,894,09			
27	WPPA 1995 True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
28	Legal Fees- SOS	\$ 1,871,42	\$ 2,809,81	\$ 1,129,63	\$ 1,334,73	\$ 902,29	\$ 1,674,99	\$ 1,463,63	\$ 753,62	\$ 470,66	\$ 94,82	\$ -	\$ -	\$ -	\$ 175,979,800		
29	Energy Purchase Constant Main Wind	\$ 12,400,31	\$ 11,889,64	\$ 17,235,71	\$ 13,512,62	\$ 11,512,05	\$ 9,787,71	\$ 7,338,79	\$ 4,582,00	\$ 8,351,01	\$ 7,733,79	\$ 12,890,40	\$ 14,296,99	\$ 133,783,86			
30	Constant Mint UCAAP FMC Credit	\$ (767,85)	\$ (759,16)	\$ (795,48)	\$ (783,90)	\$ (781,27)	\$ (341,92)	\$ (344,92)	\$ (388,58)	\$ (394,92)	\$ (784,18)	\$ (7,464,82)	\$ -	\$ (6,096,18)			
31	Constant Main Wind REC's sales	\$ -	\$ (3,598,25)	\$ -	\$ (21,265,40)	\$ -	\$ -	\$ (15,164,14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47,493,17)			
32	Net Meter Customers													\$ -			
33	First Light Power Res Mgmt	\$ 34,937,35	\$ 8,529,64	\$ 15,866,63	\$ 19,924,11	\$ 14,395,30	\$ 5,342,37	\$ 15,964,58	\$ 32,262,84	\$ 8,995,47	\$ 12,058,42	\$ -	\$ -	\$ -	\$ 128,266,71		
34	Brown Bear Hydro II	\$ 8,163,59	\$ 5,094,96	\$ 7,115,86	\$ 8,574,39	\$ 7,120,09	\$ 2,879,35	\$ 2,224,65	\$ 2,089,60	\$ 2,089,60	\$ 2,547,96	\$ 6,888,13	\$ 6,392,32	\$ 59,956,60			
35	Spruce Mint	\$ 12,848,96	\$ 13,137,35	\$ 16,966,71	\$ 13,953,76	\$ 11,842,56	\$ 11,517,53	\$ 8,956,45	\$ 6,182,77	\$ 11,979,39	\$ 11,659,42	\$ 14,689,00	\$ 17,401,17	\$ 151,135,07			
36	Spruce Mint REC Sales/maint fee	\$ -	\$ (13,062,11)	\$ (852,02)	\$ -	\$ (16,659,47)	\$ -	\$ -	\$ (16,659,86)	\$ -	\$ -	\$ (8,937,73)	\$ -	\$ (56,247,19)			
37	Next Era Energy MKT UCAAP Sales	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (5,297,00)	\$ (49,640,00)			
38	Spruce Mint Wind FMC Credit	\$ (1814,44)	\$ (802,24)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)	\$ (849,86)			
39	First Light Power Settlement	\$ 29,24	\$ (341,92)	\$ (303,54)	\$ 56,43	\$ 15,78	\$ (792,54)	\$ 58,04	\$ 25,39	\$ (211,34)	\$ 44,26	\$ -	\$ -	\$ (1,360,08)			
40	ENE All Requirements	\$ 7,767,00	\$ 7,758,00	\$ 7,767,00	\$ 7,764,00	\$ 7,767,00	\$ 7,804,00	\$ 7,807,00	\$ 7,807,00	\$ 7,804,00	\$ 7,807,00	\$ 7,676,00	\$ 7,679,00	\$ 91,207,00			
41	BP Settlement/NextEra	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
42	BP Energy	\$ 75,940,48	\$ 61,672,16	\$ 57,176,46	\$ 33,843,04	\$ 42,392,24	\$ 65,681,44	\$ 109,282,36	\$ 109,577,16	\$ 75,527,76	\$ 89,118,04	\$ 58,794,18	\$ 80,097,16	\$ 859,102,48			
43	NextEra Energy	\$ 35,532,10	\$ 32,093,51	\$ 35,511,16	\$ 34,385,90	\$ 35,532,10	\$ 35,186,66	\$ 36,361,62	\$ 36,361,62	\$ 35,188,66	\$ 36,361,62	\$ 35,209,61	\$ 36,361,62	\$ 424,088,18			
44	NextEra Mithly Paid	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 7,200,00	\$ 87,240,00			
45	NextEra Rise Capacity Purchase	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 2,510,00	\$ 36,120,00			
46	Constant Mint SETTLEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
47	ISO Monthly Charges	\$ 114,874,68	\$ 112,850,24	\$ 112,757,58	\$ 112,788,45	\$ 111,296,10	\$ 105,215,26	\$ 106,611,12	\$ 106,431,02	\$ 106,777,02	\$ 105,312,95	\$ 100,881,39	\$ 107,747,53	\$ 1,303,493,34			
48	HQ Use Right/WOCCC	\$ (1,247,03)	\$ (1,243,74)	\$ (1,246,89)	\$ (1,246,53)	\$ (1,254,99)	\$ (1,259,10)	\$ (1,014,84)	\$ (1,015,18)	\$ (1,016,24)	\$ (1,016,29)	\$ (1,090,54)	\$ (1,090,54)	\$ (13,741,83)			
49	ISO Weekly Activity	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)	\$ (2,818,30)			
50	Next Era Energy MKT UCAAP Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
51	Next Era JEECs upfront fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
52	Brown Bear Rec Sales	\$ -	\$ (533,15)	\$ -	\$ (3,167,90)	\$ -	\$ -	\$ (9,814,95)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,516,01)			
53	Renewable Energy Cabox & Turner	\$ 12,639,50	\$ 15,741,42	\$ 10,390,44	\$ 10,042,81	\$ 9,849,14	\$ 12,478,80	\$ 9,849,66	\$ 13,692,17	\$ 9,907,97	\$ 11,191,77	\$ 7,925,36	\$ 7,925,36	\$ 131,094,20			
54	Constant Energy Capital (CEC)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (3,300,00)	\$ (39,600,00)			
55	ISO Solar Credit	\$ 167,690,31	\$ 154,219,68	\$ 180,230,36	\$ 147,214,27	\$ 154,891,40	\$ 190,516,46	\$ 169,354,55	\$ 195,074,79	\$ 165,058,66	\$ 163,273,77	\$ 185,291,12	\$ 2,032,203,38	\$ 2,032,203,38			
56	Transmission/Including Legal	\$ 496,384,23	\$ 454,333,54	\$ 483,284,17	\$ 489,146,90	\$ 369,099,48	\$ 484,205,33	\$ 514,210,55	\$ 468,998,69	\$ 479,574,88	\$ 437,795,50	\$ 434,855,02	\$ 513,383,43	\$ 5,575,231,72			
57	Total Expense													\$ 5,575,231,72			
58	Revenue Proof:													\$ -			
59	Revenue Proof:													\$ -			
60														\$ -			
61														\$ -			
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A-1

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total		
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	Estimated	Estimated	Total		
74																
75																
76																
77																
78																
79																
80	Transmission	\$ 167,690.31	\$ 154,219.68	\$ 180,230.36	\$ 159,386.01	\$ 147,214.27	\$ 154,891.40	\$ 190,516.46	\$ 169,354.55	\$ 195,076.79	\$ 165,058.66	\$ 163,273.77	\$ 185,291.12	\$ 2,032,203.38		
81	Net Transmission	\$ 167,690.31	\$ 154,219.68	\$ 180,230.36	\$ 159,386.01	\$ 147,214.27	\$ 154,891.40	\$ 190,516.46	\$ 169,354.55	\$ 195,076.79	\$ 165,058.66	\$ 163,273.77	\$ 185,291.12	\$ 2,032,203.38		
82																
83																
84	Restated Costs (Dollars) Standard Offer															
85	NYPA	\$ 9,549.54	\$ 9,355.26	\$ (5,219.50)	\$ 9,930.04	\$ 10,083.87	\$ 9,278.21	\$ 9,547.34	\$ 9,415.98	\$ 9,680.64	\$ 9,814.77	\$ 8,568.26	\$ 8,438.69	\$ 98,443.10		
86	Seabrook	\$ 26,371.11	\$ 25,923.35	\$ 26,362.09	\$ 23,160.39	\$ 25,604.30	\$ 25,453.44	\$ 25,993.44	\$ 25,995.05	\$ 25,840.50	\$ 3,824.62	\$ 26,253.81	\$ 26,409.92	\$ 287,192.02		
87	Seabrook Surplus Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
88	MAWVEC Admin Fee	\$ 263.56	\$ 108.64	\$ 384.76	\$ 277.35	\$ 169.56	\$ 189.21	\$ 107.16	\$ 212.35	\$ 325.00	\$ 156.50	\$ 100.00	\$ 100.00	\$ 2,294.09		
89	MAWVEC Other Charges/Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,389.92)	\$ -	\$ (11,023.47)	\$ (5,408.11)	\$ (7,067.05)	\$ (12,740.44)	\$ (11,740.44)	\$ (75,979.80)		
90	ISO FCM Cost	\$ 12,440.31	\$ 11,889.64	\$ 17,235.71	\$ 19,675.62	\$ 11,512.05	\$ 9,787.71	\$ 7,388.63	\$ 4,582.00	\$ 8,351.01	\$ 9,733.79	\$ 12,890.40	\$ 14,296.99	\$ 133,783.86		
91	Energy Purchase Canton Mtn	\$ (767.85)	\$ (759.16)	\$ (795.48)	\$ (793.90)	\$ (781.27)	\$ (341.92)	\$ (341.92)	\$ (388.58)	\$ (341.92)	\$ (784.18)	\$ (7,464.88)	\$ -	\$ (13,561.05)		
92	Canton Mt UCAP FMC Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
93	Canton Mtn REC'S SALES	\$ -	\$ (3,598.75)	\$ -	\$ -	\$ (21,265.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (49,038.29)		
94	Net Market Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
95	FMC Payment by LP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
96	First Light Power Resource Mngmt	\$ 14,937.35	\$ 8,529.64	\$ 15,856.63	\$ 19,924.11	\$ 14,395.30	\$ 5,342.37	\$ 15,964.58	\$ 12,262.84	\$ 8,995.47	\$ 11,058.42	\$ -	\$ -	\$ 128,266.71		
97	First Light Settlement	\$ 29.24	\$ (341.91)	\$ (303.54)	\$ 56.43	\$ 15.78	\$ (289.24)	\$ 58.04	\$ 25.30	\$ (211.14)	\$ 44.26	\$ -	\$ -	\$ (907.78)		
98	Brown Bear Hydro Group	\$ 8,163.59	\$ 5,094.96	\$ 7,115.86	\$ 8,574.39	\$ 6,265.70	\$ 7,209.99	\$ 2,879.35	\$ 2,224.65	\$ 2,088.13	\$ 2,547.96	\$ 6,888.13	\$ 6,392.32	\$ 59,956.60		
99	Service Mnt	\$ 12,848.96	\$ 13,137.35	\$ 16,966.71	\$ 13,953.76	\$ 11,842.56	\$ 11,517.53	\$ 8,956.45	\$ 11,979.39	\$ 11,659.42	\$ 14,689.00	\$ 17,401.17	\$ 15,135.07	\$ 151,935.07		
100	Source Mnt REC Sales	\$ -	\$ (13,062.11)	\$ (852.02)	\$ -	\$ (16,699.47)	\$ -	\$ -	\$ (16,699.46)	\$ -	\$ -	\$ (8,937.73)	\$ -	\$ (56,247.19)		
101	Source Mnt REC Fee	\$ (814.14)	\$ (802.24)	\$ -	\$ (949.86)	\$ (832.54)	\$ (792.54)	\$ (280.24)	\$ (349.22)	\$ (280.24)	\$ (846.45)	\$ -	\$ -	\$ (4,631.00)		
102	Legal Fees-SOS	\$ 1,871.42	\$ 2,809.81	\$ 1,129.63	\$ 1,334.73	\$ 902.29	\$ 1,674.99	\$ 1,863.63	\$ 753.63	\$ 470.66	\$ -	\$ -	\$ -	\$ (5,787.47)		
103	EHE All Requirements	\$ 7,767.00	\$ 7,758.00	\$ 7,767.00	\$ 7,764.00	\$ 7,767.00	\$ 7,804.00	\$ 7,807.00	\$ 7,807.00	\$ 7,804.00	\$ 7,807.00	\$ 7,676.00	\$ 7,679.00	\$ 93,207.00		
104	Financial Settlement PSEC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
105	BP Energy Purchase	\$ 25,940.48	\$ 61,672.16	\$ 57,176.46	\$ 33,843.04	\$ 42,392.24	\$ 65,681.44	\$ 109,282.36	\$ 109,577.16	\$ 75,527.76	\$ 89,118.04	\$ 58,794.18	\$ 80,097.16	\$ 859,102.48		
106	NextEra Energy	\$ 35,532.10	\$ 32,093.51	\$ 35,511.16	\$ 34,385.90	\$ 35,532.10	\$ 35,186.66	\$ 36,361.62	\$ 36,361.62	\$ 35,386.66	\$ 36,361.62	\$ 35,209.61	\$ 36,361.62	\$ 424,088.18		
107	NextEra Mtby Fixed	\$ 7,200.00	\$ 7,200.00	\$ 7,200.00	\$ 7,200.00	\$ 7,200.00	\$ 7,320.00	\$ 7,320.00	\$ 7,320.00	\$ 7,320.00	\$ 7,320.00	\$ 7,320.00	\$ 7,320.00	\$ 87,240.00		
108	NextEra Rise Capacity Purchases	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 30,120.00		
109	Canton Mtn SETTLEMENT	\$ 114,824.68	\$ 112,850.24	\$ 112,757.58	\$ 112,788.45	\$ 111,296.10	\$ 105,215.26	\$ 106,611.12	\$ 106,431.02	\$ 106,777.02	\$ 105,312.95	\$ 100,881.39	\$ 107,747.53	\$ 1,303,693.34		
110	ISO Monthly Charges	\$ (1,247.03)	\$ (1,243.74)	\$ (1,247.03)	\$ (1,246.51)	\$ (1,245.51)	\$ (1,259.00)	\$ (1,014.84)	\$ (1,015.18)	\$ (1,015.24)	\$ (1,016.23)	\$ (1,090.54)	\$ (1,090.54)	\$ (13,741.83)		
111	HQ UCAP Payment	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (45,009.00)		
112	NextEra Energy Mkt UCAP Sales	\$ (2,818.50)	\$ 39,651.84	\$ 1,804	\$ (8,172.86)	\$ (10,748)	\$ 46,087	\$ (20,351)	\$ 19,783	\$ (12,480.94)	\$ (19,174.19)	\$ 35,409	\$ 22,543.63	\$ 51,712.77		
113	NextEra UCAP Sales	\$ -	\$ (533.15)	\$ -	\$ -	\$ (3,188)	\$ -	\$ (9,814.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,516.01)		
114	Brown Bear Rec Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
115	Next Era/EFECS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
116	Renewable Energy Cabot & Turner	\$ 12,639.50	\$ 15,741.42	\$ 10,390.44	\$ 10,042.81	\$ 9,849.14	\$ 12,478.80	\$ 9,849.66	\$ 13,692.17	\$ 9,307.97	\$ 11,191.77	\$ 7,925	\$ 7,925.26	\$ 131,034.20		
117	Constant Energy Capital	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (39,600.00)		
118	ISM Solar Credit	\$ 328,643.92	\$ 300,113.86	\$ 303,053.81	\$ 279,790.89	\$ 221,885.21	\$ 379,315.93	\$ 323,694.09	\$ 299,644.14	\$ 284,498.09	\$ 277,796.84	\$ 271,581.25	\$ 328,092.31	\$ 3,543,018.34		
119	Sub-Total	\$ 328,643.92	\$ 300,113.86	\$ 303,053.81	\$ 279,790.89	\$ 221,885.21	\$ 379,315.93	\$ 323,694.09	\$ 299,644.14	\$ 284,498.09	\$ 277,796.84	\$ 271,581.25	\$ 328,092.31	\$ 3,543,018.34		
120	Market Value (Transmission)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
121	Restated Cost - Power Supply	\$ 167,690.31	\$ 154,219.68	\$ 180,230.36	\$ 159,386.01	\$ 147,214.27	\$ 154,891.40	\$ 190,516.46	\$ 169,354.55	\$ 195,076.79	\$ 165,058.66	\$ 163,273.77	\$ 185,291.12	\$ 2,052,203.38		
122	Transmission cost	\$ 496,394.23	\$ 454,393.54	\$ 493,146.90	\$ 439,146.90	\$ 369,099.48	\$ 484,203.33	\$ 514,210.55	\$ 469,998.69	\$ 479,595.50	\$ 437,795.50	\$ 513,383.43	\$ 5,575,221.72	\$ 5,575,221.72		
123	Restated Power Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
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A-2

Handwritten initials and checkmarks.

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A-3

(C1, Line 224F)

(A1, Line 21)

(1) See Schedule B for Sales to Customers

Schedule B-ID

End Billing month: Oct 2021

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Code	Kwh	Kwhs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PP&FC	Power Ftr	Other	Total	# Cust							
Res		2,538,922	\$	99,576.52	\$	761.68	\$	93,610.05	\$	-	\$	5,977.84	\$	26,036.00	\$	159,766.58	\$	(3,275.23)	\$	381,033.46	4336	
Comm		236,100	\$	9,906.76	\$	70.83	\$	2,705.01	\$	-	\$	472.26	\$	7,950.00	\$	34,830.55	\$	(304.57)	\$	41,618.78	530	
Indus		1,429,176	\$	50,381.31	\$	428.75	\$	52,693.72	\$	-	\$	2,858.35	\$	6,950.50	\$	89,652.21	\$	(1,843.64)	\$	200,536.65	62	
New Rate			\$	0.14	\$	0.11	\$	0.08	\$	-	\$	0.04	\$	(0.02)	\$	-	\$	-	\$	0.17	4928	
Sl		38,844	\$	159,864.73	\$	1,261.37	\$	155,088.86	\$	-	\$	8,408.44	\$	40,956.50	\$	263,728.32	\$	(5,423.60)	\$	(624.56)	\$	629,124.74
Total		4,915.25	\$	4,243,042	\$	1,261.37	\$	155,088.86	\$	-	\$	8,408.44	\$	40,956.50	\$	263,728.32	\$	(5,423.60)	\$	(624.56)	\$	629,124.74

sales w/o st rights 4,204,198

Transmission \$ 155,088.86
 Transition \$ -
 Stand Offer \$ 263,728.32
 Revenue \$ 418,738.18

Schedule B-11

Exp Billing months: Nov 2021

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	P2H/C	Power Fur	Other	Total	# Cust										
Res		2,405,818	\$	94,356.33	\$	721.75	\$	88,702.51	\$	-	\$	4,811.64	\$	25,064.00	\$	150,916.96	\$	13,103.51	\$	(314.56)	\$	362,469.53	4,944		
Comm		226,560	\$	9,506.46	\$	67.97	\$	8,353.27	\$	-	\$	453.12	\$	3,025.00	\$	14,212.11	\$	(292.26)	\$		\$	40,325.65	535		
Indus		4,895,95	\$	50,274.49	\$	408.58	\$	49,230.74	\$	-	\$	2,670.50	\$	5,930.50	\$	83,760.36	\$	(1,722.48)	\$		\$	190,593.13	62		
New Rate			\$	(0.00)	\$	0.04	\$	0.11	\$		\$	(0.25)	\$		\$		\$		\$		\$	(0.64)	4,941		
SL		36,888																							
Total		4,895,95	\$	154,087.13	\$	1,190.33	\$	146,286.63	\$	-	\$	7,935.22	\$	41,079.50	\$	248,889.18	\$	(5,116.74)	\$		\$	(624.56)	\$	599,885.58	
sales:																									

36,888
[36,888]
3,967,630

Transmission \$ 146,286.63
Transition \$ -
Stand Offer \$ 248,639.18
Revenue \$ 395,175.81

	A	B	C	D	E	F	G	H	I	J
176	Combined Purchase Power Supply and Transmission Charge									
177		Start Bal	Revenue	Expense		Monthly	Cumulative			Schedule C-1
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190	Period Cumulative Over/(Under) collection					\$459,745		(A3, Line 160)		
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019						\$419,499			
192										
193	Combined Standard Offer, Transition Charge, and Transmission Charge									
194		Start Bal	Revenue	Expense		Monthly	Cumulative			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,286	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,382		(\$62,800)	\$329,115			
201	Jul-20	\$329,115	\$491,082	\$ 537,167		(\$46,085)	\$283,030			
202	Aug-20	\$283,030	\$610,292	\$ 480,974		\$129,318	\$412,348			
203	Sep-20	\$412,348	\$484,817	\$ 472,884		\$11,933	\$424,281			
204	Oct-20	\$424,281	\$404,531	\$ 434,113		(\$29,582)	\$394,698			
205	Nov-20	\$394,698	\$396,086	\$ 395,969		\$118	\$394,816			
206	Dec-20	\$394,816	\$409,992	\$ 456,274		(\$46,281)	\$348,535			
207	Period Cumulative Over/(Under) collection					(\$70,964)		(A3, Line 160)		
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$348,535			
209										
210	Combined Purchase Power and Transmission Charge									
211		Start Bal	Revenue	Expense		Monthly	Cumulative			
212	Jan-21	\$348,535	\$480,479	\$ 496,334		(\$15,855)	\$332,681			
213	Feb-21	\$332,681	\$483,421	\$ 454,334		\$29,087	\$361,767			
214	Mar-21	\$361,767	\$433,699	\$ 483,284		(\$49,585)	\$312,182			
215	Apr-21	\$312,182	\$421,406	\$ 439,147		(\$17,741)	\$294,440			
216	May-21	\$294,440	\$366,851	\$ 369,099		(\$2,248)	\$292,192			
217	Jun-21	\$292,192	\$409,445	\$ 484,205		(\$74,761)	\$217,431			
218	Jul-21	\$217,431	\$503,004	\$ 514,211		(\$11,207)	\$206,224			
219	Aug-21	\$206,224	\$503,251	\$ 468,999		\$34,253	\$240,477			
220	Sep-21	\$240,477	\$524,375	\$ 479,575		\$44,800	\$285,276			
221	Oct-21	\$285,276	\$418,738	\$ 437,796		(\$19,057)	\$266,219			
222	Nov-21	\$266,219	\$400,428	\$ 434,855		(\$34,427)	\$231,792	Estimate		
223	Dec-21	\$231,792	\$414,487	\$ 513,383		(\$98,897)	\$132,896	Estimate		
224	Period Cumulative Over/(Under) collection					(\$215,640)	\$132,896	(A3, Line 160)		
225	Forecast Cumulative Over/(Under) Collection at 12/31/2021						\$132,896			

	A	B	C	D	E	F	G	H	
183	Purchase Power Supply ,Formally know as Standard Offer								
184									
185		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-2	
186	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)		
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)		
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)		
189	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)		
190	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)		
191	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)		
192	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)		
193	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)		
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)		
195	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949		
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025		
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383		
198		Period Cumulative Over/(Under) collection					\$398,577		
199									
200	Forecast Cumulative Over/(Under) Collection at 12/31/2019						\$215,383		
201									
202	Last Resort Service,Formally know as Standard Offer								
203									
204		Start Bal	Revenue	Expense		Monthly	Cumulative		
205	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654		
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067		
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452		
208	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052		
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483		
210	Jun-20	\$173,483	\$260,448	\$ 308,046		\$ (47,598)	\$125,885		
211	Jul-20	\$125,885	\$332,572	\$ 379,974		\$ (47,402)	\$78,483		
212	Aug-20	\$78,483	\$413,304	\$ 307,316		\$ 105,988	\$184,470		
213	Sep-20	\$184,470	\$328,329	\$ 302,061		\$ 26,268	\$210,738		
214	Oct-20	\$210,738	\$273,957	\$ 288,453		\$ (14,496)	\$196,243		
215	Nov-20	\$196,243	\$268,239	\$ 253,457		\$ 14,782	\$211,024		
216	Dec-20	\$211,024	\$277,656	\$ 322,909		\$ (45,253)	\$165,771		
217		Period Cumulative Over/(Under) collection					(\$49,610)		
218							\$165,771		
219				Moved here From Transition			\$5,156		
220	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$170,927		
221	Power Supply Service , formally know as Standard Offer								
222									
223		Start Bal	Revenue	Expense		Monthly	Cumulative		
224	Jan-21	\$170,927	\$320,873	\$ 328,644		\$ (7,771)	\$163,156		
225	Feb-21	\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,411		
226	Mar-21	\$ 168,411	\$273,152	\$ 303,054		\$ (29,902)	\$138,509		
227	Apr-21	\$138,509	\$265,409	\$ 279,761		\$ (14,352)	\$124,157		
228	May-21	\$124,157	\$231,050	\$ 221,885		\$ 9,165	\$133,322		
229	Jun-21	\$133,322	\$257,886	\$ 329,314		\$ (71,428)	\$61,894		
230	Jul-21	\$61,894	\$316,801	\$ 323,694		\$ (6,893)	\$55,001		
231	Aug-21	\$55,001	\$316,957	\$ 299,644		\$ 17,313	\$72,314		
232	Sep-21	\$72,314	\$330,261	\$ 284,498		\$ 45,763	\$118,077		
233	Oct-21	\$118,077	\$263,729	\$ 272,737		\$ (9,007)	\$109,070		
234	Nov-21	\$109,070	\$252,197	\$ 271,581		\$ (19,384)	\$89,686	Estimate	
235	Dec-21	\$89,686	\$261,052	\$ 328,092		\$ (67,041)	\$22,646	Estimate	
236		Period Cumulative Over/(Under) collection					(\$148,281)		
237									
238	Forecast Cumulative Over/(Under) Collection at 12/31/2021						\$22,646		

	A	B	C	D	E	F	G	H	I
185	Transition Charge								
186								Schedule C-3	
187		Start Bal	Revenue	Expense		Monthly	Cumulative		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumulative Over/(Under) collection					(\$49,293)		
202									
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019							(\$6,265)	
204									
205	Transition Charge								
206									
207		Start Bal	Revenue	Expense		Monthly	Cumulative		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
212	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
213	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
214	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
216	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
217	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
218	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
219	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumulative Over/(Under) collection					\$11,420		
222									
223	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$5,156	
224							-5156		
225		Moved to Last Resort Service.					(\$0)		

	A	B	C	D	E	F	G	H	I
178	Transmission Charge							Schedule C-4	
179		Start Bal	Revenue	Expense		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$ 154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$ 150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$ 128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$ 135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$ 119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$ 129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$ 139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$ 150,452		\$31,880	\$145,652		
188	Sep-19	\$145,652	\$157,590	\$ 139,956		\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$ 139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$ 89,125		\$41,467	\$202,127		
191	Dec-19	\$202,127	\$141,273	\$ 133,019		\$8,254	\$210,381		
192									
193		Period Cumulative Over/(Under) collection					\$110,461		
194									
195	Forecast cumulative Over/(Under) Collection at 12/31/2019						\$210,381		
196									
197									
198	Transmission Charge								
199		Start Bal	Revenue	Expense		Monthly	Cumulative		
200	Jan-20	\$210,381	\$151,045	\$ 141,599		\$9,446	\$219,827		
201	Feb-20	\$219,827	\$145,338	\$ 135,840		\$9,498	\$229,327		
202	Mar-20	\$229,327	\$130,037	\$ 129,547		\$490	\$229,817		
203	Apr-20	\$229,817	\$130,280	\$ 134,978		(\$4,698)	\$225,118		
204	May-20	\$225,118	\$123,868	\$ 132,482		(\$8,614)	\$216,505		
205	Jun-20	\$216,505	\$123,744	\$ 139,335		(\$15,591)	\$200,913		
206	Jul-20	\$200,913	\$158,012	\$ 157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$ 173,658		\$22,711	\$224,443		
208	Sep-20	\$224,443	\$155,996	\$ 170,823		(\$14,827)	\$209,615		
209	Oct-20	\$209,615	\$130,163	\$ 145,660		(\$15,497)	\$194,118		
210	Nov-20	\$194,118	\$127,446	\$ 142,511		(\$15,065)	\$179,053		
211	Dec-20	\$179,053	\$131,920	\$ 133,364		(\$1,444)	\$177,608		
212									
213		Period Cumulative Over/(Under) collection					(\$32,772)		
214									
215	Forecast cumulative Over/(Under) Collection at 12/31/2020						\$177,608		
216	Transmission Charge								
217		Start Bal	Revenue	Expense		Monthly	Cumulative		
218	Jan-21	\$177,608	\$159,606	\$ 167,690		(\$8,085)	\$169,523		
219	Feb-21	\$169,523	\$178,052	\$ 154,220		\$23,833	\$193,356		
220	Mar-21	\$193,356	\$160,547	\$ 180,230		(\$19,683)	\$173,673		
221	Apr-21	\$173,673	\$155,996	\$ 159,386		(\$3,390)	\$170,283		
222	May-21	\$170,283	\$135,801	\$ 147,214		(\$11,413)	\$158,870		
223	Jun-21	\$158,870	\$151,559	\$ 154,891		(\$3,333)	\$155,537		
224	Jul-21	\$155,537	\$186,202	\$ 190,516		(\$4,314)	\$151,223		
225	Aug-21	\$151,223	\$186,294	\$ 169,355		\$16,939	\$168,162		
226	Sep-21	\$168,162	\$194,113	\$ 195,077		(\$963)	\$167,199		
227	Oct-21	\$167,199	\$155,009	\$ 165,059		(\$10,050)	\$157,149		
228	Nov-21	\$157,149	\$148,231	\$ 163,274		(\$15,043)	\$142,106	Estimate	
229	Dec-21	\$142,106	\$153,435	\$ 185,291		(\$31,856)	\$110,250	Estimate	
230									
231		Period Cumulative Over/(Under) collection					(\$67,358)		
232									
233	Forecast cumulative Over/(Under) Collection at 12/31/2021						\$110,250		

	A	B	C	D	E	F	G	H	I	J	K	L	M
131	Summary of Energy Sales to Customers Fiscal Year 2019												
132			2019		2018		2017			3-Year Average	Schedule E		
133	January		4,752		5,274		4,911			4,979			
134	February		4,866		4,945		4,758			4,856			
135	March		4,422		4,339		4,452			4,404			
136	April		4,157		4,371		4,513			4,347			
137	May		3,834		3,892		3,782			3,836			
138	June		4,086		4,039		4,216			4,114			
139	July		4,622		5,015		5,068			4,902			
140	August		5,723		5,774		4,928			5,475			
141	September		4,946		5,434		4,799			5,060			
142	October		3,990		4,197		4,377			4,188			
143	November		4,099		4,287		4,126			4,171			
144	December		4,434		4,648		4,682			4,588			
145			53,932		56,215		54,612			54,920			
146	Negative Growth Factor									0			
147			54,920		4781,599								
148													
149	Summary of Energy Sales to Customers Fiscal Year 2020												
150			2020		2019		2018			1 Year Average			
151	January		4,746		4,752		5,274			4,746			
152	February		4,583		4,866		4,945			4,583			
153	March		4,102		4,422		4,339			4,102			
154	April		4,110		4,157		4,371			4,110			
155	May		3,908		3,834		3,892			3,908			
156	June		3,904		4,086		4,039			3,904			
157	July		4,985		4,622		5,015			4,985			
158	August		6,195		5,723		5,774			6,195			
159	September		4,921		4,946		5,434			4,921			
160	October		4,106		3,990		4,197			4,106			
161	November		4,020		4,099		4,287			4,020			
162	December		4,162		4,434		4,648			4,434			
163			53,742		53,932		56,215			54,013			
164	Negative Growth Factor									0			
165										54,013	Forecasted		
166													
167	Summary of Energy Sales to Customers Fiscal Year 2021												
168			2021		2020		2019			3 year average		1 Year Average	
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866	
170	February		4,856		4,583		4,866			4,768	"	4,856	
171	March		4,354		4,102		4,422			4,293	"	4,354	
172	April		4,202		4,110		4,157			4,156	"	4,202	
173	May		3,683		3,908		3,834			3,808	"	3,683	
174	June		4,111		3,904		4,086			4,034	"	4,111	
175	July		5,050		4,985		4,622			4,886	"	5,050	
176	August		5,053		6,195		5,723			5,657	"	5,053	
177	September		5,265		4,921		4,946			5,044	"	5,265	
178	October		4,204		4,106		3,990			6,150	"	4,204	
179	November		3,968		4,020		4,099			6,043	"	3,968	
180	December	est			4,162		4,434			4,298	Divided by 2	4,162	
181			49,612		53,742		53,932			57,926		53,774	
182	Negative Growth Factor									0		0	
183										57,926		53,774	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
	Pascoag Utility District																		
	Forecast Purchased Power Costs (1)																		
	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022							
	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
1																			
2																			
3	Resources																		
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(1) Please see Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) includes any Surplus Fund Credit

Forecast RatesTransmission Cost Calculations:

Estimated Sales (MWH) to customers	53,774	See Schedule F-2, Line 126
Forecast Transmission Cost	\$2,212,309	See Schedule F-2, line 83
Historic Transmission Revenue	(\$1,964,845)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 2,032,203	See Schedule A-2, Line 82
Carry over from prior period (12/31/2020)	(\$177,608)	See Schedule C-4, Line 215
Total	\$2,102,059	

Cost per MWH \$ 39.09 Transmission Charge

Power Supply Calculation:

Estimated Sales (MWH) to customers	53,774	See Schedule F-2, Line 126
Forecast Power Supply Service	\$3,486,640	See Schedule F-2, line 119
Historic Power Supply Revenue	(\$3,394,737)	See Schedule A-3, Line 156
Historic Power Supply Expense	\$ 3,543,018	See Schedule A-2, Line 123
Carry over from prior period (12/31/2020)	(\$170,927)	See Schedule C-2, Line 220
Total	\$3,463,994	

Cost per MWH \$ 64.42 Power Supply Service

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers 53,774 See Schedule F-2, Line 126

Total Flow back for 2021 \$ (64,899.87)

Cost Per MWH \$ (1.21) Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 102.31

Revenue/Expense Proof:

Forecast Transmission Cost	\$ 2,212,309	See Schedule F-2, line 83	
Over/Under Collection at period end	\$ (110,250)	Schedule C-4, Line 233	
	\$ 2,102,059	\$	39.09
Forecast Power Supply Cost	\$ 3,486,640	See Schedule F-2, line 118	
Over/Under Collection at period end	(\$22,646)	Schedule C-2, Line 238	
	\$ 3,463,994	\$	64.42
Purchase Power Reserve Fund Credit	\$ (64,899.87)	\$	(1.21)
		\$	<u>102.31</u>

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HIJ 3.3 & 7.3

Column 1		Column 2	
Approved Rate December 2020 (For 2021)		Proposed Rates Power Supply Service, Transmission, and PPRFC for 2022	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00		\$ 6.00
Distribution	\$ 0.03922	\$ 0.03922	\$ 19.61
Transition	\$ -		
Power Supply	\$ 0.06273	\$ 0.06442	\$ 32.21
Transmission	\$ 0.03687	\$ 0.03909	\$ 19.55
DSM/ Renewables	\$ 0.00230	\$ 0.00230	\$ 1.15
PPRFC	\$ (0.00129)	\$ (0.00121)	\$ (0.61)
Total	\$ 75.92		\$ 77.91
Net Increase/(Decrease)	\$ 1.29		\$ 1.99
Percent Increase/(Decrease)	1.7%		2.6% for Year end Status Report
Transition	\$ -	\$ -	Increase/(decrease)
Power Supply	\$ 0.06273	\$ 0.06442	\$ 0.00169
PPRFC	\$ (0.00129)	\$ (0.00121)	\$ 0.00008
Transmission	\$ 0.03687	\$ 0.03909	\$ 0.00222
Total	\$ 0.09831	\$ 0.10230	\$ 0.00399

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

Column 1		Column 2	
Approved Rate December 2020 (For 2021)		Proposed Rates for 2022 including COS Distribution	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00	\$ 6.00	\$ 6.00
Distribution	\$ 0.03922	\$ 0.04558	\$ 22.79
Transition	\$ -		Cost of Service Distribution
Power Supply	\$ 0.06273	\$ 0.06442	\$ 32.21
Transmission	\$ 0.03687	\$ 0.03909	\$ 19.55
DSM/ Renewables	\$ 0.00230	\$ 0.00230	\$ 1.15
PPRFC	\$ (0.00129)	\$ (0.00121)	\$ (0.61)
Total	\$ 75.92		\$ 81.09
Net Increase/(Decrease)	\$ 1.29		\$ 5.17
Percent Increase/(Decrease)	1.7%		6.3% with Divisions proposed distribution rate
Transition	\$ -		Increase/(decrease)
Power Supply	\$ 0.06273	\$ 0.06442	\$ 0.00169
PPRFC	\$ (0.00129)	\$ (0.00121)	\$ 0.00008
Transmission	\$ 0.03687	\$ 0.03909	\$ 0.00222
Distribution	\$ 0.03922	\$ 0.04558	\$ 0.00636
Total	\$ 0.13753	\$ 0.14788	\$ 0.01035

S c h e d u l e H-2

October 2021 Power Invoices

RIPUC Docket No. 5194

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



Memorandum Invoice for Period: OCTOBER 2021

MONTHLY TOTAL

<u>Project Name</u>	<u>KW Capability</u>	<u>KWH Generation</u>	<u>Capacity</u>	<u>Fuel</u>	<u>Transmission</u>	<u>Total Net Monthly Power Costs</u>	<u>Cost per KWH</u>
Project Six	75,020	1,617,407	207,453.59	7,520.97	3,346.41	218,320.97	.1350
TOTAL		1,617,407	\$207,453.59	\$7,520.97	\$3,346.41	\$218,320.97	\$0.1350

MONTHLY TOTAL - PARTICIPANT SHARE

<u>Project Name</u>	<u>KW Capability</u>	<u>KWH Generation</u>	<u>Capacity</u>	<u>Fuel</u>	<u>Transmission</u>	<u>Total Net Monthly Power Costs</u>	<u>Cost per KWH</u>
Project Six	1,335	28,775	3,690.81	133.81	59.54	3,884.16	.1350
TOTAL		28,775	\$3,690.81	\$133.81	\$59.54	\$3,884.16	\$0.1350

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

<u>Project Name</u>	<u>KW Capability</u>	<u>KWH Generation</u>	<u>Capacity</u>	<u>Fuel</u>	<u>Transmission</u>	<u>Total Net Monthly Power Costs</u>	<u>Cost per KWH</u>
Seabrook	1,335	28,775	3,690.81	133.81	59.54	3,884.16	.1350
TOTAL		28,775	\$3,690.81	\$133.81	\$59.54	\$3,884.16	\$0.1350

Handwritten notes:
 A large handwritten 'Z' is written vertically on the right side of the table.
 The number '1150' is written vertically on the right side of the table.
 A large handwritten 'Z' is written vertically on the right side of the table.

\$3824.62

11/19/2021 9:33:12 am

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal : 2021009090
 Description : Journal Entry
 Created Date : 11/19/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 11/19/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU	Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0	0 Project 6 Actual	10/29/2021	3,824.62	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0	0 Project 6 Actual	10/29/2021	59.54	
3	1 0165.03	Prepayments/ Project 6	0	0	0	0	0 Project 6 Actual	10/29/2021		3,884.16
Total for Journal Number 2021009090:									3,884.16	3,884.16



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	84457
Invoice Date:	11/12/2021
Due Date:	12/12/2021
Customer ID:	1150

Service Bill

Billing Period 10, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	2.75
NY41	Pascoag - NYPA Power Administr	153.75
	Total Due:	\$ 156.50

Received: <u>11-23-21</u>
Approved: <u>HJY</u>
GL Account: <u>GL 555.0 Oct</u>
Vendor #: _____
Invoice #: _____

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
 Stony Brook Energy Center
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Statement Date:	10/19/2021
Due Date:	11/22/2021
Customer ID:	1150
Power Period:	September 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
 PERIOD September 21,2021 TO October 19,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
84022	SERVICE BILLING	\$325.00 - <i>Sept</i>
84108	HYDRO QUEBEC	594.47 - <i>oct</i>
84315	PROJECT SIX	25,982.36 <i>prepayment</i>
TOTAL DUE		<u>\$26,901.83</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
 REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company

327 Moody Street
Ludlow MA 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	10/14/2021
Due Date	10/20/2021
Billing Period	October 2021
Invoice Number	84108
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	August 2021	23,928	100 %	\$2,767.70		(\$3,511.61)		(\$743.91)
Vermont Electric Transmission Co., Inc.	September 2021	23,928	100 %	\$3,136.99				\$3,136.99
New England Hydro-Transmission Corp.	August 2021	8,543	100 %	\$5,358.49		\$2,028.17		\$7,386.66
New England Hydro-Transmission Electric	August 2021	8,543	100 %	\$5,878.20				\$5,878.20
New England Power Company	October 2021	8,543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversource	September 2021	8,543	100 %	\$183.00				\$183.00
Line of Credit Administrative Expense		0	100 %			\$6.90		\$6.90

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	August 2021	158	0.6617 %	\$18.31		(\$23.24)		(\$4.93)
Vermont Electric Transmission Co., Inc.	September 2021	158	0.6617 %	\$20.76				\$20.76
New England Hydro-Transmission Corp.	August 2021	310	3.6300 %	\$194.51		\$73.62		\$268.13
New England Hydro-Transmission Electric	August 2021	310	3.6300 %	\$213.38				\$213.38
New England Power Company	October 2021	310	3.6300 %	\$90.44				\$90.44
NSTAR/Eversource	September 2021	310	3.6300 %	\$6.64		\$0.05		\$6.64
Line of Credit Administrative Expense		0	0.7645 %			\$50.43		\$50.43
Total Due				\$544.04				\$594.47

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	10/18/2021
Due Date	11/22/2021
Customer ID	1150

Billing Period November 2021 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Prepaid Balance - Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)
Project Six	75,020	(\$231,196.57)	\$235,808.00
			Budget Billing Amount - Next Month
			\$1,455,810.00
			Adjustment
			\$1,460,421.43
			Total Billing Amount
			\$1,460,421.43

Invoice #	Project	Share	Capability (KW)	Participant Share			Credits or Other Charges			Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Surplus Funds	FCM and Demand Response	Other	
84315	Project Six	1.7791%	1,334.68	(\$4,113.22)	\$4,195.26	\$25,900.32				\$25,982.36
	Total Projects			(\$4,113.22)	\$4,195.26	\$25,900.32				\$25,982.36

PLEASE MAKE PAYMENT TO MMWEC VIA: ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S)/AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 27413
DATE 11/19/2021
TERMS Net 15
DUE DATE 12/04/2021

DESCRIPTION	AMOUNT
October 2021 NYPA Invoice	28,036.44
<i>Kwh 846,296</i>	
BALANCE DUE \$28,036.44	

Received:	<u>11-23-21</u>
Approved:	<u>[Signature]</u>
GL Account:	<u>GL 555.0 9814.77</u> <u>GL 565.0 18,221.67</u>
Vendor #:	_____
Invoice #:	_____

Oct

Month	October-21	18.32%	81.68%
	St. Lawrence	Block Island	Pascoag
Inv #	6100100065		
Capacity - Firm	1,000	293.12	1,306.88
Capacity - Peaking	-	18.32	81.68
Total Capacity	1,000	311	1,389

Pricing Check

Generation (MWH)			
Generation - Firm	517,000	147,842	659,158
Generation - Peaking	-	1,649	7,351
Generation - Interruptible	116,000	40,304	179,696
Energy Adjustment - Scheduling	-	(0.091)	0.091
Total Generation	633,000	189,704	846,296
ISO IBT Schedule Deviation		189,704	846,296
		0.000	(0.000)

Capacity Charge			
Capacity Charge - Firm	4,070.00	1,193.00	5,319.00
Capacity Charge - Peaking	-	74.56	332.44
Capacity Charge - Interruptible	-	-	-
Capacity Charge - Substitute	-	-	-
Total Capacity	4,070.00	1,267.56	5,651.44

\$/KW-MO

Energy Charge			
Energy Charge - Firm	2,543.64	727.38	3,243.06
Energy Charge - Peaking	-	8.11	36.17
Energy Charge - Interruptible	570.72	198.30	884.10
Energy Charge - Adjustment	-	-	-
Total Energy	3,114.36	933.79	4,163.33

\$/MWH Rate

Other Charges/Credits			
Ancillary Services	441.72	130.42	581.47
TUC Charge	14,148.60	3,955.62	17,636.17
Total Transmission Costs	14,590.32	4,086.04	18,217.64

True-Up Charges/Credit

ISO True-UP Vers 2	2.76	0.91	4.03
NYISO Curtailed Trans Credit	-	-	-
Total Admin & Other Costs	2.76	0.91	4.03

\$/MWH

Total	21,777.44	6,288.30	28,036.44
\$/MWH	34.40	33.15	33.13

Month	October-21	18.32%	81.68%
	St. Lawrence	Block Island	Pascoag
Inv #	6100100064		
Capacity - Firm	600	293.12	1,306.88
Capacity - Peaking	100	18.32	81.68
Total Capacity	700	311	1,389

Pricing Check

Generation (MWH)			
Generation - Firm	517,000	147,842	659,158
Generation - Peaking	-	1,649	7,351
Generation - Interruptible	116,000	40,304	179,696
Energy Adjustment - Scheduling	-	(0.091)	0.091
Total Generation	633,000	189,704	846,296
ISO IBT Schedule Deviation		189,704	846,296
		0.000	(0.000)

Capacity Charge			
Capacity Charge - Firm	4,070.00	1,193.00	5,319.00
Capacity Charge - Peaking	-	74.56	332.44
Capacity Charge - Interruptible	-	-	-
Capacity Charge - Substitute	-	-	-
Total Capacity	4,070.00	1,267.56	5,651.44

\$/KW-MO

Energy Charge			
Energy Charge - Firm	2,543.64	727.38	3,243.06
Energy Charge - Peaking	-	8.11	36.17
Energy Charge - Interruptible	570.72	198.30	884.10
Energy Charge - Adjustment	-	-	-
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\$/MWH Rate

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True-Up Charges/Credit

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Total Admin & Other Costs	2.76	0.91	4.03

\$/MWH

Total	21,777.44	6,288.30	28,036.44
\$/MWH	34.40	33.15	33.13

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		160252	10/21/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	10/18/2021	10182021	7,067.05		7,067.05
			7,067.05		7,067.05

Journal: 2021008383 Date: Oct 25, 2021
Set: 0 Time: 11:05:06

MMWEC FMC aug-sept
Miscellaneous Activity 7067.05

mmwec FMC received in Oct

Total To-Be-Paid: 7067.05
160252 Check: 7067.05

Change Due: 0.00

4 162 pscgcsh2 999 14

Bank of America
52-153-112

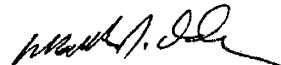
MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Check No.	Check Date	Vendor No.
160252	10/21/2021	

Check Amount
\$*****7,067.05

Not Valid After 365 Days

Pay SEVEN THOUSAND SIXTY SEVEN AND 05/100*****



Two signatures required over \$25,000.00

To the Pascoag Utility District
Order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Date: October 18, 2021

Amount (\$): \$ 7,067.05

To: Pascoag Utility District

Street: 253 Main Street; Box 107

City, State : Pascoag, RI Zip Code: 01749

Forward Capacity Market Settlement for NYPA Aug Sep-21 \$ 6,432.46

PSCOG Share of ISO/NYPA Charges July Aug-21 \$ (614.20)

Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW A Sep-21 \$ 1,248.79

yr	mn	PASCG mw	cp	82.34% Pascoag	17.66% Block Island	Total RI
2021	1	0.1	5.5656	465.71	99.88	\$565.59
2021	2	0.1	5.6702	466.89	100.14	\$567.03
2021	3	0.1	5.6685	466.74	100.11	\$566.85
2021	4	0.1	5.7071	469.92	100.79	\$570.71
2021	5	0.1	5.7257	471.46	101.12	\$572.58
2021	6	0.1	5.0797	418.26	89.71	\$507.97
yr	mn	PASCG mw	cp	81.68% Pascoag	18.32% Block Island	Total RI
2021	7	0.1	5.0814	415.05	93.09	508.14
2021	8	0.1	5.0867	415.48	93.19	508.67
2021	6,7,8			-\$1,248.79	-\$275.99	-\$1,524.78

June, July, August
Need to be reversed
as there is no longer
a CT/RI discrepancy
as of June 2021

Billing Month	Rhode Island				82.34% Pascoag	17.66% Block Island	Total RI
	NYPA Credit	NYPA Expense	DA-RT Adjustment	Net NYPA Adjust			
	\$	\$	\$	\$			
January	\$ (316.35)	\$ 981.47	\$ 0.37	\$ 665.49	547.96	117.53	\$ 665.49
February	\$ (509.63)	\$ 978.70	\$ 3,713.62	\$ 4,182.69	3,444.03	738.66	\$ 4,182.69
March	\$ (243.11)	\$ 886.49	\$ 29.89	\$ 673.26	554.36	118.90	\$ 673.26
April	\$ (180.03)	\$ 980.15	\$ 0.68	\$ 800.80	659.38	141.42	\$ 800.80
May	\$ (199.58)	\$ 981.47	\$ 0.44	\$ 782.33	644.17	138.16	\$ 782.33
June	\$ (448.67)	\$ 949.81	\$ 2.76	\$ 503.90	414.91	88.99	\$ 503.90
					81.68%	18.32%	
					Pascoag	Block Island	Total RI
July	\$ (237.13)	\$ 981.47	\$ 1.09	\$ 745.43	608.87	136.56	\$ 745.43
August	\$ (329.42)	\$ 981.47	\$ 93.88	\$ 745.93	614.20	131.73	\$ 745.93
September							\$ -
October							\$ -
November							\$ -
December							\$ -
TOTAL	\$(2,463.92)	\$ 7,721.02	\$ 3,842.73	\$ 9,099.83	\$7,488.69	\$ 1,612.14	\$9,099.83

FCM

Address Number	ISO PID	Member Name	NYPA Credit \$
1150		116 Pascoag Utility District	6,432.46
5803		133042 Block Island Municipal Power C	1,440.24
		Pascoag Total	7,067.05
		Block Island Total	1,584.50

					Oct-21				
Inv Date	Inv #	Type	Bank Date	Total \$\$\$	Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH	
5	10/13/2021	390746	Deposit	10/19/2021	\$ (1,242.51)	\$ (1,242.51)	\$ -	\$ -	(19.068)
6	10/18/2021	391008	Deposit	10/22/2021	\$ (2,403.38)	\$ (2,403.38)	\$ -	\$ -	(49.905)
7	10/20/2021	391293	Deposit	10/26/2021	\$ (1,999.97)	\$ (1,999.97)	\$ -	\$ -	(46.470)
8	10/25/2021	391549	Deposit	10/29/2021	\$ (1,984.15)	\$ (1,984.15)	\$ -	\$ -	(52.466)
9	10/27/2021	391820	Deposit	11/2/2021	\$ (3,057.56)	\$ (3,057.56)	\$ -	\$ -	(58.339)
0	11/1/2021	392115	Deposit	11/5/2021	\$ (3,438.90)	\$ (3,438.90)	\$ -	\$ -	(51.770)
1	11/3/2021	392370	Deposit	11/9/2021	\$ (4,835.65)	\$ (4,835.65)	\$ -	\$ -	(81.145)
2	11/8/2021	392656	Deposit	11/15/2021	\$ (938.68)	\$ 975.50	\$ -	\$ -	-
3	11/10/2021	392935	Deposit	11/17/2021	\$ (2,160.77)	\$ -	\$ -	\$ -	-
4	11/15/2021	393278	Payment	11/17/2021	\$ 215,830.43	\$ 3,108.70	\$ 105,312.95	\$ 108,790.04	-
Grand Totals					\$ 2,428,944.21	\$ (19,174.19)	\$ 105,312.95	\$ 108,790.04	(433.578)
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
						Total Charges for Month	\$ 194,928.80		
						Variance	\$ -		

GL 555.00 86,138.76
 GL 565.60 108,790.04
 GL 555.99

194,928.80

Pascoag ISO Invoice Summary

Month	10/31/2021
-------	------------

Sum of Net Amount		Column Labels							
Row Labels	DA / RT Energy	Schedule Charges	FCM	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total		
10/6/2021	\$ 3,021.70						\$ 3,021.70		
10/12/2021	\$ 887.34			\$ (212.77)			\$ 674.57		
10/13/2021	\$ 1,316.82			\$ (74.31)			\$ 1,242.51		
10/18/2021	\$ 2,843.35			\$ (439.97)			\$ 2,403.38		
10/20/2021	\$ 2,180.17			\$ (180.20)			\$ 1,999.97		
10/25/2021	\$ 2,659.61			\$ (675.46)			\$ 1,984.15		
10/27/2021	\$ 3,248.65			\$ (191.09)			\$ 3,057.56		
11/1/2021	\$ 3,816.62			\$ (377.72)			\$ 3,438.90		
11/3/2021	\$ 5,033.93			\$ (198.28)			\$ 4,835.65		
11/8/2021				\$ (375.50)			\$ (375.50)		
11/15/2021	\$ (3,035.05)	\$ (8,322.04)	\$ (97,604.90)	\$ (73.65)	\$ 613.99	\$ (108,790.04)	\$ (217,211.69)		
Grand Total	\$ 21,973.14	\$ (8,322.04)	\$ (97,604.90)	\$ (2,798.95)	\$ 613.99	\$ (108,790.04)	\$ (194,928.80)		

ENE's Allocation

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Totals
DA / RT Energy	\$ 2,898.73	\$ (16,951.07)	\$ 978.49	\$ 10,789.85	\$ 12,500.89	\$ (41,593.41)	\$ 23,937.14	\$ (14,442.42)	\$ 15,052.38	\$ 21,973.14	\$ 5,606.84	\$ -	\$ 20,750.56
FCM	\$ (105,625.85)	\$ (104,883.44)	\$ (105,417.66)	\$ (104,905.03)	\$ (104,142.72)	\$ (97,600.54)	\$ (97,599.78)	\$ (97,448.06)	\$ (97,503.05)	\$ (97,604.90)	\$ -	\$ -	\$ (1,012,731.03)
Ancillary Charges	\$ (29.18)	\$ (2,880.77)	\$ (2,782.70)	\$ (2,616.99)	\$ (1,753.15)	\$ (4,493.53)	\$ (3,585.85)	\$ (5,340.85)	\$ (2,571.44)	\$ (2,798.95)	\$ (750.63)	\$ -	\$ (29,604.04)
ARR Revenues	\$ 678.93	\$ 935.93	\$ 798.88	\$ 736.19	\$ 592.14	\$ 498.29	\$ 398.16	\$ 424.22	\$ 509.97	\$ 613.99	\$ -	\$ -	\$ 6,186.70
Schedule Charges	\$ (9,928.41)	\$ (8,902.73)	\$ (8,138.80)	\$ (8,619.61)	\$ (7,745.52)	\$ (8,113.01)	\$ (9,409.50)	\$ (9,407.18)	\$ (9,783.94)	\$ (8,322.04)	\$ -	\$ -	\$ (88,370.74)
OATT Charges	\$ (105,758.67)	\$ (94,818.01)	\$ (98,987.19)	\$ (91,318.84)	\$ (82,670.40)	\$ (103,737.61)	\$ (157,394.33)	\$ (128,960.27)	\$ (154,137.70)	\$ (108,790.04)	\$ -	\$ -	\$ (1,126,568.06)
Total	\$ (217,764.45)	\$ (227,500.09)	\$ (213,548.98)	\$ (195,934.43)	\$ (183,218.76)	\$ (255,039.81)	\$ (243,654.16)	\$ (255,174.56)	\$ (248,428.78)	\$ (194,928.80)	\$ 4,856.21	\$ -	\$ (2,230,336.61)
Variances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,460,673.22)

PUD Actuals

ISO	\$ 114,824.68	\$ 112,850.24	\$ 112,757.58	\$ 112,788.45	\$ 111,296.10	\$ 105,215.26	\$ 106,611.12	\$ 106,431.02					
ISO Weekly Activity	\$ (2,818.90)	\$ 19,831.84	\$ 1,804.21	\$ (8,172.86)	\$ (10,747.74)	\$ 46,086.94	\$ (20,351.29)	\$ 19,783.27					
ISO Annual Fee													
NEPOOL OATT	\$ 105,758.67	\$ 94,818.01	\$ 98,987.19	\$ 91,318.84	\$ 82,670.40	\$ 103,737.61	\$ 157,394.33	\$ 128,960.27					
Totals	\$ 217,764.45	\$ 227,500.09	\$ 213,548.98	\$ 195,934.43	\$ 183,218.76	\$ 255,039.81	\$ 243,654.16	\$ 255,174.56	\$ -	\$ -	\$ -	\$ -	\$ -
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248,428.78)	\$ (194,928.80)	\$ 4,856.21	\$ -	\$ (438,501.37)
YTD Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248,428.78)	\$ (443,357.58)	\$ (438,501.37)	\$ (438,501.37)	\$ (438,501.37)

NET ISO ANI MWH's
(+) = Purchase from ISO
(-) = Sale to ISO

Actual Load in MWH	5,294.567	4,796.892	4,734.167	4,099.919	4,228.310	5,412.121	5,531.517	6,064.533	4,696.924	4,283.884			49,142.83
Total Ancillaries	(9,957.59)	(11,783.50)	(10,921.50)	(11,236.60)	(9,498.67)	(12,606.54)	(12,995.35)	(14,748.03)	(12,355.38)	(11,120.99)			(117,224.15)
Ancillaries \$/MWH	1.88	2.46	2.31	2.74	2.25	2.33	2.35	2.43	2.63	2.60			2.39
Ancillary	\$ 0.01	\$ 0.60	\$ 0.59	\$ 0.64	\$ 0.41	\$ 0.83	\$ 0.65	\$ 0.88	\$ 0.55	\$ 0.65			\$ 0.60
Schedule Charges	\$ 1.88	\$ 1.86	\$ 1.72	\$ 2.10	\$ 1.83	\$ 1.50	\$ 1.70	\$ 1.55	\$ 2.08	\$ 1.94			\$ 1.80

Sum of Net Amount	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	Grand Total
Column Labels													
Row Labels													
Schedule Charges	\$-8,384.74	\$-9,928.41	\$-8,902.73	\$-8,138.80	\$-8,619.61	\$-7,745.52	\$-8,113.01	\$-9,409.50	\$-9,407.18	\$-9,783.94	\$-8,322.04	\$-8,322.04	\$-96,755.48
ISO Schedule 2	\$-4,906.79	\$-5,310.33	\$-5,585.45	\$-5,045.72	\$-5,444.05	\$-5,043.50	\$-5,119.32	\$-5,345.90	\$-5,627.17	\$-5,858.04	\$-5,240.60	\$-5,240.60	\$-58,526.87
ISO Schedule 3 Peak	\$-2,334.62	\$-2,396.87	\$-2,503.16	\$-2,372.35	\$-2,273.73	\$-1,913.75	\$-2,341.93	\$-3,359.77	\$-3,140.99	\$-3,295.12	\$-2,415.19	\$-2,415.19	\$-28,347.48
OcifFeesonNepoolLineof Credit	\$-0.06												\$-0.06
NovFeesonNepoolLineof Credit	\$-0.05												\$-0.05
DecFeesonNepoolLineof Credit	\$-0.04												\$-0.04
Participant Expenses	\$-850.88	\$3,433.87	\$-761.82	\$-683.50	\$-851.52	\$-742.92	\$-598.68	\$-623.52	\$-573.32	\$-553.59	\$-610.94	\$-610.94	\$-3,416.82
ISO Schedule 5 NESCODE	\$-68.33	\$-82.35	\$-52.30	\$-54.56	\$-50.31	\$-45.35	\$-57.21	\$-80.31	\$-65.70	\$-78.63	\$-55.31	\$-55.31	\$-690.36
Alloc Late Pyrmnt Account	\$40.33			\$17.45			\$4.28			\$1.58			\$63.64
CreditInsgDec1'20-Nov30'21	\$-264.30												\$-264.30
Annual Membership Fees		\$-5,572.73											\$-5,572.73
FERC Ordered Disgorgement				\$0.00									\$0.00
FebFeesonNepoolLineof Credit				\$-0.03									\$-0.03
JanFeesonNepoolLineof Credit				\$-0.05									\$-0.05
MarFeesonNepoolLineof Credit				\$-0.04									\$-0.04
AprFeesonNepoolLineof Credit							\$-0.05						\$-0.05
JunFeesonNepoolLineof Credit							\$-0.04						\$-0.04
MayFeesonNepoolLineof Credit							\$-0.06						\$-0.06
AugFeesonNepoolLineof Credit										\$-0.05			\$-0.05
JulFeesonNepoolLineof Credit										\$-0.05			\$-0.05
SepFeesonNepoolLineof Credit										\$-0.04			\$-0.04
OATT Charges	\$-87,772.88	\$-105,758.67	\$-94,818.01	\$-98,987.19	\$-91,318.84	\$-82,670.40	\$-103,737.61	\$-157,394.33	\$-128,960.27	\$-154,132.70	\$-108,790.04	\$-108,790.04	\$-8,065.59
OATT-Schedule 2 VAR	\$-729.44	\$-796.55	\$-696.95	\$-758.39	\$-709.48	\$-763.44	\$-774.80	\$-756.63	\$-681.71	\$-749.55	\$-648.65	\$-648.65	\$-19,771.52
ISO Schedule 1 RNS	\$-1,365.49	\$-1,645.74	\$-1,619.26	\$-1,689.23	\$-1,557.81	\$-1,404.30	\$-1,771.41	\$-2,486.65	\$-2,034.44	\$-2,434.70	\$-1,712.49	\$-1,712.49	\$-19,771.52
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46	\$40.42	\$29.03	\$40.35	\$42.44	\$52.90	\$42.16	\$42.16	\$367.47
OATT Schedule 1 RNS	\$-1,126.74	\$-1,357.99	\$-1,215.02	\$-1,267.52	\$-1,168.91	\$-1,033.73	\$-1,329.19	\$-1,997.67	\$-1,634.38	\$-1,955.94	\$-1,375.74	\$-1,375.74	\$-15,482.83
OATT Schedule 9 RNS	\$-83,449.28	\$-100,576.47	\$-89,987.77	\$-93,876.39	\$-86,573.10	\$-78,041.82	\$-98,443.65	\$-150,720.75	\$-123,311.65	\$-147,572.17	\$-103,797.48	\$-103,797.48	\$-1,087,994.94
OATT-Schedule 16 Blackstart	\$-1,114.15	\$-1,396.07	\$-1,331.02	\$-1,425.99	\$-1,341.00	\$-1,447.53	\$-1,447.59	\$-1,473.24	\$-1,340.53	\$-1,473.24	\$-1,297.84	\$-1,297.84	\$-15,087.94
FCM	\$-104,630.52	\$-105,625.85	\$-104,883.44	\$-105,417.66	\$-104,905.03	\$-104,142.72	\$-97,600.54	\$-97,599.78	\$-97,448.06	\$-97,503.05	\$-97,604.90	\$-97,604.90	\$-1,087,994.94
Forward Capacity Market Charge	\$-104,670.19	\$-105,665.52	\$-105,439.23	\$-105,457.33	\$-104,944.70	\$-104,182.39	\$-98,713.16	\$-98,712.40	\$-98,560.68	\$-98,615.67	\$-98,717.52	\$-98,717.52	\$-1,087,994.94
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67
FERC Ordered Disgorgement-Capacity				\$516.12									\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	\$-16,951.07	\$978.49	\$10,789.85	\$12,500.89	\$-41,593.41	\$23,937.14	\$-14,442.42	\$15,052.38	\$21,973.14	\$5,606.84	\$22,377.68
Day-Ahead Energy	\$1,970.56	\$2,270.93	\$-16,646.14	\$2,546.77	\$5,290.22	\$7,758.07	\$-38,587.23	\$10,152.55	\$-16,650.94	\$15,788.54	\$21,571.20	\$4,298.89	\$22,614.26
Real-Time Energy	\$-343.44	\$627.80	\$-304.93	\$-1,568.28	\$5,499.63	\$4,742.82	\$-3,006.18	\$13,784.59	\$2,208.52	\$-736.16	\$401.94	\$1,307.95	\$7,650.75
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19	\$592.14	\$498.29	\$398.16	\$424.22	\$509.97	\$613.99	\$613.99	\$7,650.75
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84	\$136.78	\$124.71	\$144.86	\$125.55	\$141.38	\$141.38	\$1,741.35
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99	\$171.15	\$156.05	\$181.28	\$157.08	\$176.91	\$176.91	\$2,095.95
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12	\$153.55	\$76.16	\$44.67	\$41.90	\$36.94	\$106.66	\$246.77	\$246.77	\$1,709.22
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15	\$145.69	\$75.50	\$61.14	\$120.68	\$48.93	\$48.93	\$2,104.23
Ancillary Charges	\$-910.63	\$-259.38	\$-2,880.77	\$-2,782.70	\$-2,616.99	\$-1,753.15	\$-4,493.53	\$-3,585.85	\$-5,340.85	\$-2,571.44	\$-2,798.95	\$-2,798.95	\$-30,514.67
Regulation	\$-267.42	\$-894.42	\$-965.77	\$-959.03	\$-525.36	\$-524.14	\$-1,006.44	\$-919.60	\$-1,749.13	\$-890.86	\$-1,054.76	\$-283.39	\$-10,040.32
Reserve Market	\$-281.40	\$-1,002.68	\$-1,015.41	\$-930.71	\$-1,021.73	\$-819.73	\$-819.81	\$-1,218.12	\$-2,484.50	\$-1,227.35	\$-877.94	\$-241.46	\$-13,643.84
Day-Ahead NCP	\$-279.49	\$-461.93	\$-409.51	\$-492.66	\$-747.41	\$-201.41	\$-1,163.78	\$-234.56	\$-285.16	\$-182.57	\$-391.52	\$-75.90	\$-4,925.00
Real-Time NCP	\$-82.32	\$-269.20	\$-490.08	\$-400.30	\$-322.49	\$-207.87	\$-501.50	\$-512.57	\$-822.06	\$-270.66	\$-474.73	\$-149.88	\$-4,503.66
Excess Transmission Cong Rev		\$2,598.15											\$2,598.15
Grand Total	\$-198,607.60	\$-217,764.45	\$-227,500.09	\$-213,548.98	\$-195,934.43	\$-183,218.76	\$-255,039.81	\$-243,654.16	\$-255,174.56	\$-248,428.78	\$-194,928.80	\$-4,856.21	\$-4,856.21

11/17/2021 8:22:35 am

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal : 2021009001
Description : Journal Entry
Created Date : 11/17/2021
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 11/17/2021
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity : Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0		0 Wkly(19174.19)&mmth 105312.95	10/29/2021	86,138.76	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0		0 Transmission	10/29/2021	108,790.04	
3	1 0555.99	Purchase Power Cash Clearing Account	0	0		0 ISO Inv OCT	10/29/2021		194,928.80
Total for Journal Number 2021009001:								194,928.80	194,928.80



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

Page: 1
 Invoice No: 800454969
 Invoice Date: 11/01/2021
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 12/01/2021
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
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DIRECT ASSIGNMENT FACILITIES CHARGES

If you have any questions about this invoice, please contact ALEXEI SPINU
 at (781) 907-1424
 For Period : October 01, 2021 - October 31, 2021

80	DAF	1.000 EA	5,665.00	\$5,665.00
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Sub Total :	5,665.00
Total Taxes :	0.00

TOTAL AMOUNT DUE: \$5,665.00

Received:	NOV 05 2021
Approved:	<i>[Signature]</i>
GL Account:	565.00
Vendor #:	
Invoice #:	

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:	Invoice No: 800454969
	Invoice Date: 11/01/2021
	Customer Number: 200000175
	Due Date: 12/01/2021

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00
 Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLLAIRE

DATE 23-Nov-21

INVOICE # 0800458606
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 October 2021

COINCIDENT NETWORK LOAD - PTF	6,162 KW
COINCIDENT NETWORK LOAD - NON-PTF	6,162 KW
LOAD RATIO SHARE - PTF	0.0014886
LOAD RATIO SHARE - NON-PTF	0.0016433
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$5,939,871.20
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$13,055,615.90

MONTHLY DEMAND CHARGE						
	PTF	-\$5,939,871.20	X	0.0014886	=	-\$8,842.09
	NON-PTF	\$13,055,615.90	X	0.0016433	=	\$21,454.29
 TRANSFORMER SURCHARGE						
		12,574	X	0.42	=	\$5,281.08
 METER SURCHARGE						
		1.00	X	\$61.72	=	\$61.72
	ADJUSTMENT					\$0.00
	LOAD DISPATCH CHG					\$393.88
	INTEREST REFUND					\$0.00
	LOAD RATIO REBILL ADJ.					-\$0.38
	TOTAL TRANSMISSION CHARGE					\$18,348.50
	Total Bill					\$18,348.50

PEAK LOAD FOR BILLING MONTH: 10/14/2021 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149667
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

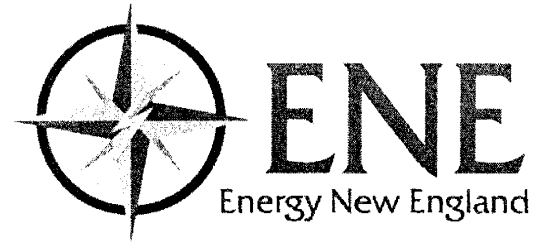
New England Power Company
 Network Transmission Revenue Requirement
 Actual for the Month of October 2021

Line	Description	Amount
	Monthly Demand Charge (PTF)	
1	PTF Transmission Rate	34,453,665
2	Less: NEPOOL RNS revenue received	(40,393,536)
3	Monthly Demand Charge (PTF)	(5,939,871)
	Monthly Non-PTF Demand Charge	
4	Return and Associated Income Taxes	16,416,805
5	Transmission Depreciation Expense	6,156,476
6	Transmission-Related Amortization of Loss on Reacquired Debt	-
7	Transmission-Related Amortization of Investment Tax Credits	-
8	Transmission-Related Amortization of FAS 109	-
9	Transmission-Related Municipal Tax Expense	4,733,363
10	Transmission Operation and Maintenance Expense	3,893,288
11	Transmission-Related Administration and General Expense	4,788,946
12	Transmission-Related Integrated Facilities Credit	13,312,868
13	Transmission Revenue Credit	(36,682,186)
14	Distribution-Related Integrated Facilities Credit	-
15	Billing Adjustments	-
16	Reactive Power Expense	-
17	Bad Debt Expense	436,056
18	Monthly Non-PTF Demand Charge	\$ 13,055,616
	Detail - Return and Associated Income Taxes:	
19	Transmission Investment Base	1,903,407,357
20	Weighted cost of capital (a)	10.3499%
21	Return and Associated Income Taxes - Annual	197,001,656
22	Return and Associated Income Taxes - Month	16,416,804.66

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 27191
DATE 10/29/2021
TERMS Net 15
DUE DATE 11/13/2021

DESCRIPTION	AMOUNT
October 2021	
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Brown Bear II Hydro	40.00
Canton Mountain Wind	73.00
Long Term Seabrook	93.00
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	88.00
	Subtotal: 357.00
All Requirements Service, Short Term Supply Management & ISO Administration	7,450.00
<hr style="border-top: 1px dashed black;"/>	
BALANCE DUE	\$7,807.00

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

Pascoag Utility District

Bilateral Transactions - October 2021

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Invoice Summary								
Energy Transactions			3,842.381		\$7,320.00	\$161,479.25	\$44.26	\$168,843.51
Capacity Transactions		-	-		\$0.00	(\$4,767.86)	\$0.00	(\$4,767.86)
Transmission Transactions		-	-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates		-	-		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			-		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			3,842.381		\$7,320.00	\$155,270.39	\$44.26	\$162,634.65



Pascoag Utility District

Bilateral Transactions - October 2021

Deal #	Trade Date	Counterparty	Energy Flow	Product	MEMO	REC Qty	MWH	Price/Strike Price	Option Premiums/ Monthly Fixed Costs / Broker Fees	Energy Value	Financial Settlements	NET TOTAL
8192	09/15/20	BP Energy Company	Purchase: Energy	Energy			2,418.400	\$36.85	\$0.00	\$89,118.04		\$89,118.04
8433	05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy	Energy			53.082	\$48.00	\$0.00	\$2,547.96		\$2,547.96
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy	Energy			94.311	\$103.21	\$0.00	\$9,733.79		\$9,733.79
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy	Energy			286.771	\$41.43	\$0.00	\$11,879.49		\$11,879.49
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy	Energy			4.342	\$41.21	\$0.00	\$178.93	\$ 44.26	\$223.19
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy	Energy			372.000	\$41.89	\$0.00	\$15,583.08		\$15,583.08
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy	Energy			117.475	\$99.25	\$0.00	\$11,659.42		\$11,659.42
5930	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option	Energy Option			496.000	\$41.89	\$7,320.00	\$20,778.54		\$28,098.54
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP	UCAP					\$0.00	\$2,510.00		\$2,510.00
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP	UCAP					\$0.00	(\$4,631.00)		(\$4,631.00)
		Canton Mountain Wind, LLC	Sale: UCAP	UCAP	Oct-21 FCM					(\$784.18)		(\$784.18)
		Spruce Mountain Wind, LLC	Sale: UCAP	UCAP	Oct-21 FCM					(\$846.45)		(\$846.45)
Totals							3,842.381		\$7,320.00	\$157,727.62	\$44.26	\$165,091.88
										HQ ICC Pymt - Sep-21		(\$1,016.23)
										HQ Use Right Pymt - Sep-21		(\$1,441.00)
										Total Invoice Amount		\$162,634.65

Energy New England LLC

5 Hampshire St, STE 100A
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 27435
DATE 11/23/2021
TERMS Net 15
DUE DATE 12/08/2021

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-49:	
Transmission 09/21	11,535.48
Capacity 10/21	8,516.92
Energy 10/21	2,674.85
<hr/>	
BALANCE DUE	\$22,727.25

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 11/20/2021
 Invoice #: PASC-49
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh 32,624

Transmission Charge Savings Service Fee						
<i>National Grid Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
9/15/2021 HE 18	September 2021	11.90416	1,076.70	\$ 12,817.21	90%	\$ 11,535.48
Capacity Charge Savings Service Fee						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)⁽¹⁾</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
7/27/2020 HE 18	October 2021	6.06253	1,560.94	\$ 9,463.25	90%	\$ 8,516.92
Energy Charge Service Fee ⁽²⁾		Billing Period: 10/1/2021 to 10/31/2021				\$ 2,674.85
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 22,727.25

11,191.77

⁽¹⁾ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output
⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Harle Young

From: Settlement <settlement@ene.org>
Sent: Monday, November 22, 2021 1:18 PM
To: Accounting
Cc: Harle Young; Michael Kirkwood
Subject: FW: Invoice for October 2021
Attachments: Pascoag Powerhouse LLC Invoice - 2021 October.pdf

Hi All,

This invoice is approved for payment.

		October Invoice Values				
				ENE Calc	Invoice	Variance
		October	Energy	\$ 2,674.85	\$ 2,674.85	\$ -
		October	PUD Energy	\$ -	\$ -	\$ -
		September	Transmission	\$ 11,535.48	\$ 11,535.48	\$ -
		October	Capacity	\$ 8,517.36	\$ 8,516.92	\$ (0.44)
			Energy Rebate			
			Total	\$ 22,727.69	\$ 22,727.25	\$ (0.44)
		Outstanding Invoice Values				
	Estimated	October	Transmission	\$ 11,630.84		
			Total	\$ 11,630.84		

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry

Sr. Director, Market Operations



Energy New England, LLC
5 Hampshire Street, Suite 100A
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

From: Tammi Poore <tpoore@tangentenergy.com>
Sent: Monday, November 22, 2021 10:49 AM

To: Harle Round <hround@pud-ri.org>; Michael Kirkwood <mkirkwood@pud-ri.org>
Cc: Steven D'Angelo <sdangelo@tangentenergy.com>; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>; Claire Gramlich <cgramlich@tangentenergy.com>; Shawn Borden <sborden@tangentenergy.com>
Subject: Invoice for October 2021

Attached is the October invoice. It includes the energy and ICAP for October and the transmission for September. There is no Customer Requested Generation charge for October.

If you have any questions, please let us know.

Tammi

Tammi Poore
Operations Manager
204 Gale Lane
PO Box 1140
Kennett Square, PA 19348
610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.



Gary J. Newell

P 202.370.0137 | F 202.370.0143
gnewell@jsslaw.com

Jennings, Strouss & Salmon, P.L.C.
1300 I Street, NW - Suite 1120
Washington, D.C. 20005-3305
jsslaw.com

October 21, 2021

Mr. Edward McNamara
Director - Regulated Utility Planning Division
Vermont Department of Public Service
112 State Street, Third Floor
Montpelier, VT 05620-2601

Mr. Gabriel B. Stern
Director - Strategic Planning
Connecticut Municipal Electric Energy
Cooperative
30 Stott Avenue
Norwich, CT 06360-1526

Mr. Matthew Ide
Exec. Dir. - Energy & Financial Markets
Mass. Municipal. Wholesale Elec. Co.
327 Moody St.
Ludlow, MA 01056

Mr. Michael Kirkwood
General Manager/CEO
Pascoag Utility District
253 Pascoag Main Street
P.O. Box 107
Burrillville, RI 02859

Re: Niagara Contract Extension – Invoice for September 2021 Services

Dear Neighboring States Customer Representatives:

Enclosed for your consideration is a statement for professional services provided during September 2021 to the Neighboring States Customers (NSCs) receiving power allocations from the Niagara Hydroelectric Project. The fees and costs reflected on this statement are related to services provided in connection with the extension of the NSCs' existing Niagara Project power sales contracts. Total fees and expenses in connection with our services during this period are \$4,005.00. In accordance with our e-mail correspondence on this topic and because our services during September pertained to the circumstances of the New England NSCs only, our fees for September are being divided equally among the four New England NSCs. Each entity's individual share of the foregoing total is shown in the table below:

Received:	OCT 25 2021
Approved:	<i>Michael Kirkwood</i>
GL Account:	55550 <i>cc</i>
Vendor #:	789
Invoice #:	613378

per Mike

Neighboring States Representatives
October 21, 2021
Page 2

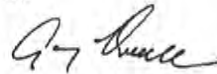
CUSTOMER	SHARE	AMOUNT DUE (THIS STATEMENT)
Massachusetts Municipal Wholesale Electric Co.	25%	\$1,001.25
Vermont Department of Public Service	25%	\$1,001.25
Connecticut Municipal Electric Energy Cooperative	25%	\$1,001.25
Pascoag Utility District	25%	\$1,001.25

Please note that the foregoing amounts do not include amounts from previous statements (if any) that may remain due and payable as of this date.

If you have any questions or concerns about this statement, please don't hesitate to get in touch.

Very truly yours,
JENNINGS, STROUSS & SALMON, P.L.C.

By:



Gary J. Newell



NYPA Group 2

Client/Matter No. 069040-000001

INVOICE
PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C.
One East Washington Street, Suite 1900
Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86-0108229

State of Arizona 07-31199

October 21, 2021

Invoice # 613378

For Legal Services Rendered In Connection With:

Niagara Hydroelectric Project

Date	Timekeeper	Description	Hours	Amount
09/27/21	G. Newell	Telephone conference with G Stern regarding delay in NYPA execution of Niagara renewal contracts; email correspondence with NYPA counsel regarding same; edit G Stern draft message to Connecticut governor; telephone conference with G Levenson regarding delay in NYPA execution of renewal contract; review and transmit message from G Levenson	1.70	756.50
09/28/21	G. Newell	Email correspondence with G Stern regarding communications with NYPA concerning NYPA execution of renewal Niagara contracts; email correspondence and telephone conference with NYPA counsel regarding same; review term extension provisions of existing Niagara contract, and prepare and transmit draft of NYPA letter to serve as potential "fallback" in the event the NY Governor does not provide the necessary authorization for execution of the new contract by October 1, 2021.	2.90	1,290.50
09/29/21	G. Newell	Email correspondence with G Stern, R Kipnis regarding NYPA execution of Niagara renewal agreement; participate in conference call regarding NYPA Qualification Scenario Planning; transmit materials to G. Stern	1.20	534.00

Thank You.



Invoice # 613378

Niagara Hydroelectric Project

**INVOICE
PAYMENT DUE UPON RECEIPT**

Jennings, Strouss & Salmon, P.L.L.C.
One East Washington Street, Suite 1900
Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86-0108229
State of Arizona 07-31159

October 21, 2021

Date	Timekeeper	Description	Hours	Amount
09/30/21	G. Newell	Email correspondence and telephone confs regarding NYPA execution of new Niagara contracts; email correspondence with Brian Thompson regarding correct designation of "customer" in submittal to NE-ISO; revise and circulate "affirmative statement" for use in submittal to ISO-NE; participate in conference call with representatives of CT, MA, and VT regarding 10-1 submittal to NE-ISO; email correspondence regarding receipt of NY Governor approval	3.20	1,424.00
Total			9.00	\$4,005.00



Niagara Hydroelectric Project

Invoice # 613378

INVOICE
PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C.
One East Washington Street, Suite 1900
Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER
Federal 86-0108229
State of Arizona 07-31159

October 21, 2021

Timekeeper Summary

G. Newell	9.00	445.00	4,005.00
Total Hours	9.00		\$4,005.00

Invoice Summary

Professional Services	\$ 4,005.00
Total This Invoice	<u>\$ 4,005.00</u>
Total Outstanding A/R	<u>\$ 6,719.50</u>
Total Amount Due	<u>\$ 10,724.50</u>

Thank You.



**Jennings
Strouss**

LAW FIRM
069040-000001

Niagara Hydroelectric Project

Invoice # 613378

**INVOICE
PAYMENT DUE UPON RECEIPT**

Jennings, Strouss & Salmon, P.L.C.
One East Washington Street, Suite 1900
Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86-0108229
State of Arizona 07-31159

October 21, 2021

NYPA Group 2

For Professional Services Rendered Through September 30, 2021.

Total Professional Fees	\$	4,005.00
Previous Balance Due	\$	6,719.50
Total Amount Due	\$	<u>10,724.50</u>

Thank You.

SPIEGEL & McDIARMID LLP

1875 EYE STREET, NW

SUITE 700

WASHINGTON, D.C. 20006

TELEPHONE: (202) 879-4000

FACSIMILE: (202) 393-2866

EMAIL: SPIEGEL@SPIEGELMCD.COM

FEDERAL I.D. #52-0971740

"NYPA Waiver"

October 29, 2021

Invoice: 210214607

Page 1

FOR PROFESSIONAL SERVICES RENDERED THROUGH September 30, 2021

04966.001A

Pascoag Utility District (0.89%)

Services included those detailed in the attached printout.

SUMMARY OF FEES

A. Martin Stone	0.01	235.00	2.52
J. Schwarz	0.00	355.00	0.82
S. Strauss	0.02	435.00	7.84
TOTAL	0.03		11.18

Total Fees for Professional Services \$11.18

TOTAL DUE BY PASCOAG UTILITY DISTRICT FOR THIS MATTER \$11.18

Received:	NOV 03 2021
Approved:	<i>OK per MV</i>
GL Account:	<i>555.5 - oct</i>
Vendor #:	<i>885</i>
Invoice #:	<i>210214607</i>

TOTAL HOURS SHARED BY GROUP

09/27/21	Discussed NYPA waiver deadline w. SHS, JAS A. Martin Stone	0.25 hr.	
09/27/21	Discussion .w SHS, ALMS re NYPA waiver deadline issue J. Schwarz	0.25 hr.	
09/27/21	Discussed EL21-94 proceeding w. Brian Thomson and drafted motion to intervene A. Martin Stone	0.75 hr.	
09/29/21	Conf BT re NYPA issues. Conf call with clients; related follow-up. S. Strauss	1.00 hr.	
09/30/21	Discussed NYPA waiver w. SHS A. Martin Stone	0.25 hr.	
09/30/21	Multiple phone calls, emails re NYPA agreement completion; confs re same; review draft "extension" letter. S. Strauss	1.00 hr.	
	Total Hours for Professional Services		3.50



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 434

Invoice Date: 11/19/2021
Terms: DUE IN 30 DAYS
Due Date: 12/19/2021
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: OCTOBER 2021 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES		
All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.	Subtotal:	\$ 3,300.00
	Tax:	\$ 0.00
	Total:	\$ 3,300.00
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 3,300.00



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

Account:	231
Invoice:	434
Due Date:	12/19/2021
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

November 17, 2021
Client: 001607
Page: 1

Attention: **Michael Kirkwood, General Manager**

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through October 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General	43258	\$1,530.00	\$0.00	\$0.00	\$0.00	\$1,530.00
304805	ENECOS - Mystic RMR	43259	\$15.76	\$0.00	\$0.00	\$0.00	\$15.76
304809	ENECOS - Mystic 8 & 9 2021	43260	\$202.94	\$0.00	\$11.55	\$0.00	\$214.49
304813	RM21-17 ANOPR	43261	\$607.10	\$0.00	\$0.00	\$0.00	\$607.10
Total Current Charges							\$2,367.35
Previous Balance							\$2,115.16
Less Payments							(\$2,115.16)
PAY THIS AMOUNT							\$2,367.35

555.00
555.00
535.00
565.00

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

energy legal 555.50 1760.25
- from legal 565.50 607.10

2367.35
11.18
2378.53

Received:	NOV 17 2021
Approved:	<i>Hgy</i>
GL Account:	555.50 607.10 555.50 1760.25
Vendor #:	
Invoice #:	

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood**

November 17, 2021
Client: 001607
Matter: 160701
Invoice #: 43258
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: General
General Electric Utility Legal Services

For Professional Services Rendered Through October 31, 2021

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
10/27/2021	JPC	Preliminary review of draft estoppel and recognition certificate from Eagle Bank re collateral assignment of Ocean State BTM Energy Services Agreement.	0.8	\$425.00	\$340.00
10/28/2021	JPC	Review and suggest revisions to draft Estoppel and Lender Recognition Certificate from Eagle Bank re collateral assignment of Ocean State BTM Energy Services Agreement; Correspondence with Mr. Kirkwood re same.	2.8	\$425.00	\$1,190.00
Total Professional Fees			3.6		\$1,530.00

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	3.6	\$425.00	\$1,530.00

Total Fees	\$1,530.00
Total Expenses	\$0.00
Total Current Charges	\$1,530.00
Previous Balance	\$1,317.50
Less Payments	(\$1,317.50)

PAY THIS AMOUNT

\$1,530.00

Duncan
& Allen^{LLP}

November 17, 2021
Client: 001607
Matter: 160701
Invoice #: 43258
Resp Atty: JPC
Page: 2 of 2

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood, General Manager**

November 17, 2021
Client: 001607
Matter: 304805
Invoice #: 43259
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe
pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.
RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through October 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/26/2021	JPC	Correspondence with Mr. Strauss (CT Parties counsel), Mr. Collins (ISO-NE counsel) re ISO-NE note stating intention to brief in support of FERC in December 20 intervenor briefing round in No. 20-1343 – Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (appeal of Mystic cost-of-service orders of December 20, 2018 and July 17, 2020).	1.2	\$425.00	\$510.00
Total Professional Fees			1.2		\$510.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$494.24)</i>
Total Professional Services Due					\$15.76

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	1.2	\$425.00	\$510.00

Duncan
& Allen_{LLP}

November 17, 2021
Client: 001607
Matter: 304805
Invoice #: 43259
Resp Atty: JPC
Page: 2 of 2

Total Professional Services	\$510.00
<i>Less Amount Owed By Other Parties</i>	<u>(\$494.24)</u>
Total Professional Fees Due	\$15.76
Total Expenses Due	\$0.00
Total Current Charges	\$15.76
Previous Balance	\$399.92
<i>Less Payments</i>	<u>(\$399.92)</u>
PAY THIS AMOUNT	\$15.76

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2021
Client: 001607
Matter: 304809
Invoice #: 43260
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through October 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/05/2021	JPC	Develop schematic outline for formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement (AFRR) for June 1, 2022 through May 31, 2023; Correspondence with Ms. Looker and Messrs. Trygstad and Clark re development of supporting testimony and scheduling work.	1.7	\$425.00	\$722.50
10/12/2021	JPC	Correspondence with Ms. Looker (Whitfield Russell Associates) and Messrs. Trygstad and Clark (West Peak Energy) re structure and evidentiary requirements for formal challenges due October 15 to Mystic 8 and 9 Annual Fixed Revenue Requirement; Begin drafting formal challenges.	1.7	\$425.00	\$722.50
10/13/2021	JPC	Research, drafting, telephone conferences and correspondence with Ms. Looker and Mr. Trygstad re preparation of formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement filing for June 1, 2022 through May 31, 2023.	5.1	\$425.00	\$2,167.50
10/14/2021	JPC	Assist Ms. Looker in drafting declaration in support of formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement for June 1, 2022 through May 31, 2023; Assist Messrs. Trygstad and Clark in drafting declaration in support of formal challenges to Mystic 8 and 9 AFRR for June 2022 through May 2023; Drafting formal challenges to Mystic AFRR.	5.4	\$425.00	\$2,295.00

Duncan & Allen_{LLP}

November 17, 2021
 Client: 001607
 Matter: 304809
 Invoice #: 43260
 Resp Atty: JPC
 Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/15/2021	JPC	Assist Mr. Clark in drafting declaration in support of formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023; Assist Ms. Looker in drafting and revising declaration in support of formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023; Complete, review, revise, file and serve formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023.	6.4	\$425.00	\$2,720.00
10/15/2021	TBH	Consolidated and redacted declarations and attachments for submission.	0.9	\$175.00	\$157.50
Total Professional Fees			21.2		\$8,785.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$8,582.06)</i>
Total Professional Services Due					\$202.94

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	20.3	\$425.00	\$8,627.50
TBH Timothy B. Hamilton	0.9	\$175.00	\$157.50

EXPENSES

Date	Description of Expenses	Amount
10/31/2021	West Peak Energy Consultants, LLC- Consulting Expense- Oct 2021	\$11.55
Total Expenses		\$11.55
Total Professional Services		\$8,785.00
<i>Less Amount Owed By Other Parties</i>		<i>(\$8,582.06)</i>
Total Professional Fees Due		\$202.94
Total Expenses Due		\$11.55
Total Current Charges		\$214.49
Previous Balance		\$397.74
<i>Less Payments</i>		<i>(\$397.74)</i>
PAY THIS AMOUNT		\$214.49

November 17, 2021

Client: 001607

Matter: 304809

Invoice #: 43260

Resp Atty: JPC

Page: 3 of 3

Duncan
& Allen_{LLP}

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: **Michael Kirkwood, General Manager**

November 17, 2021
Client: 001607
Matter: 304813
Invoice #: 43261
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: RM21-17 ANOPR

For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through October 31, 2021

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/05/2021	JPC	Correspondence with Mr. McCaffrey (APPA) re proposed scope of comments on FERC Transmission Advance Notice of Proposed Rulemaking in Dkt No. RM21-17-000, assemble and forward background materials to Mr. McCaffrey; Legal research and drafting memorandum to clients recommending submission of comments on RM21-17-000 ANOPR.	3.6	\$425.00	\$1,530.00
10/06/2021	JPC	Finish, revise and circulate memorandum to clients recommending submission of comments re FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection; Correspondence with clients re same.	3.1	\$425.00	\$1,317.50
10/08/2021	JPC	Legal research and drafting comments on FERC RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	2.3	\$425.00	\$977.50
10/09/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.4	\$425.00	\$2,295.00
10/10/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	4.3	\$425.00	\$1,827.50

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/11/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.7	\$425.00	\$2,422.50
10/12/2021	JPC	Complete, revise, assemble and file Initial Comments of New England Consumer-Owned Systems in FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.3	\$425.00	\$2,252.50
10/16/2021	JPC	Retrieve and review incoming initial comments on FERC RM21-17 ANOPR Building for the Future with Regional Transmission Planning and Cost Allocation and Generator Interconnection.	3.2	\$425.00	\$1,360.00
10/26/2021	JPC	Review October 12 comments of Mass AG, States Coalition, PJM Transmission Owners, NYISO Transmission Owners, MISO Transmission Owners.	2.6	\$425.00	\$1,105.00
10/26/2021	TBH	Reviewed comments on FERC's Advanced Notice of Proposed Rulemaking 21-17, Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection to determine reply comments to file.	5.3	\$175.00	\$927.50
10/27/2021	JPC	Review additional October 12 comments (NESCOE, CT Parties, New England Transmission Owners).	1.7	\$425.00	\$722.50
10/27/2021	TBH	Reviewed comments on FERC's Advanced Notice of Proposed Rulemaking 21-17, Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection to determine reply comments to file.	8.0	\$175.00	\$1,400.00
10/28/2021	TBH	Reviewed state commission comments on RM21-17.	3.1	\$175.00	\$542.50
			53.6		\$18,680.00
					(\$18,072.90)
					\$607.10

PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	37.2	\$425.00	\$15,810.00
TBH Timothy B. Hamilton	16.4	\$175.00	\$2,870.00

Duncan
& Allen_{LLP}

November 17, 2021
Client: 001607
Matter: 304813
Invoice #: 43261
Resp Atty: JPC
Page: 3 of 3

Total Professional Services	\$18,680.00	
<i>Less Amount Owed By Other Parties</i>	<u><i>(\$18,072.90)</i></u>	
Total Professional Fees Due	\$607.10	
Total Expenses Due	\$0.00	
Total Current Charges		\$607.10
PAY THIS AMOUNT		\$607.10

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

5:11 pm

**GENERAL LEDGER
JOURNAL DETAIL**

Page: 1

Journal : 2021009208
 Description : Journal Entry
 Created Date : 11/23/2021
 Created By : pscghjr
 Status : Approved

Approved/Rejected Date : 11/23/2021
 Approved/Rejected By : pscghjr
 Module : General Ledger
 Journal Activity Journal Entry

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0565.5	Purchase Power/Transmission Legal F	0	0		0 Reclass belongs to transmission -June	10/29/2021	1,561.75	
2	1 0565.5	Purchase Power/Transmission Legal F	0	0		0 Reclass belongs to transmission -July	10/29/2021	705.91	
3	1 0565.5	Purchase Power/Transmission Legal F	0	0		0 Reclass belongs to transmission -Aug	10/29/2021	410.20	
4	1 0555.5	Purchase Power Legal Expense	0	0		0 Reclass belongs to transmission -Aug	10/29/2021		2,677.86
Total for Journal Number 2021009208:								2,677.86	2,677.86

**Duncan
& Allen** LLP
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX(202) 289-8450
Tax ID #52-0904941

June

*Reallocate
to transmission
Legal* 0 + 0
0 + 0

June 1,561.75 =
July 705.91 =
Aug 410.20 =
2,677.86 =

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through June 30, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42720	\$14.06	\$0.00	\$0.00	\$0.00	\$14.06
304809	ENECOS - Mystic 8 & 9 2021	42721	\$63.24	\$0.00	\$25.99	\$0.00	\$89.23
304811	RM20-10 Transmission Incent	42722	\$1,256.76	\$0.00	\$304.99	\$0.00	\$1,561.75
Total Current Charges							\$1,665.04
Previous Balance							\$541.09
Less Payments							(\$541.09)
PAY THIS AMOUNT							\$1,665.04

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	<u>7-12-21</u>
Approved:	<u>[Signature]</u>
GL Account:	<u>555 50 - June</u>
Vendor #:	_____
Invoice #:	_____

Duncan & Allen^{LLP}

COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
 Suite 700
 Washington, DC 20036-3115
 Telephone (202) 289-8400
 FAX (202) 289-8450
 Tax ID # 52-0904941

5414

COVER SHEET

Pascoag Utility District
 PO Box 107
 Pascoag, RI 02859

August 12, 2021
 Client: 001607
 Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through July 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42874	\$194.36	\$0.00	\$0.00	\$0.00	\$194.36
304809	ENECOS - Mystic 8 & 9 2021	42875	\$238.57	\$0.00	\$166.43	\$0.00	\$405.00
304811	RM20-10 Transmission Incent	42876	\$440.65	\$0.00	\$265.26	\$0.00	\$705.91
304812	Behind-the-Meter	42877	\$158.36	\$0.00	\$0.00	\$0.00	\$158.36

Total Current Charges \$1,463.63
 Previous Balance \$1,665.04
 Less Payments (\$1,665.04)

PAY THIS AMOUNT \$1,463.63

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

AUG 16 2021

Received: _____
 Approved: Michael Kirkwood
 GL Account: 555.5 - JULY
 Vendor #: 57
 Invoice #: 42874, 42875, 42876, 42877

legal

AUG

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

September 16, 2021
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through August 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General	42981	\$1,317.50	\$0.00	\$0.00	\$0.00	\$1,317.50
304809	ENECOS - Mystic 8 & 9 2021	42982	\$314.73	\$0.00	\$12.27	\$0.00	\$327.00
304811	RM20-10 Transmission Incent	42983	\$394.45	\$0.00	\$15.75	\$0.00	\$410.20
304812	Behind-the-Meter	42984	\$16.42	\$0.00	\$0.00	\$0.00	\$16.42
Total Current Charges							\$2,071.12
Previous Balance							\$2,629.27
Less Payments							(\$2,629.27)
PAY THIS AMOUNT							\$2,071.12

187 2019 10
555.50

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

555.50

\$ 753.62