Pascoag Electric • Pascoag Water

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December 2, 2021

Rhode Island Public Utilities Commission Ms. Luly Massaro Commission Clerk 89 Jefferson Blvd. Warwick, RI 02888

Re:

Year-End Status Report

RIPUC Docket No.: 5194

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 4, 2021, Pascoag is submitting the Addendum to include actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer, Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

Factor	Current (2021)	Proposed (2022)	Difference
Power Supply Service	\$0.06273	\$0.06442	\$0.00169
Transmission	\$0.03687	\$.03909	\$0.00222
PPRFC	(\$0.00129)	(\$0.00121)	\$0.00008
Total	\$0.09831	\$0.10230	\$0.00399

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$75.92. Under the proposed rate, this customer will see his/her bill decrease to \$77.91, which is an increase of \$1.99 or 2.6%. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their bills increase by \$5.17 or 6.8%.

The requested date for the new rate is January 1, 2022. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young

Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 5194

Addendum Testimony

Harle J. Young, Manager of Finance & Customer

Service

Q1. Have the actual power invoices for October, 2021 been received?

A1. Yes, Pascoag has received the October invoices, and they are reflected in this addendum filing along with the actual sales to customers for October and November of 2021. Please see schedule B-10 and Schedule B-11 on page 10 and 11. The District has revised its estimates and is using a one-year average of consumption based on the 2021 sales for January — November and a one-year average using the consumption from 2020 for December with no growth in 2022. Please see Schedule E on page 17. The estimated sales for 2022 are 53,774 MWH

 Q2. What impact does the actual expenses and revenue have on the filing that was submitted on November 4, 2021?

A.2. The over-collection reflected in this addendum filing is estimated to be \$132,896. In the original filing submitted on November 4, 2021. Pascoag forecasted the over-collection of \$122,614. The breakdown of the new forecast of factors is outlined in Addendum Table 1, below:

Addendum Table1:	Forecast at December 31	,2020
Power Supply Service	\$22,646	Page 13
Transition	\$0.00	Page 14
Transmission	\$110,250	Page15
Total	\$132,896	Page 12

The Cumulative over-collection can be seen in Schedule C-1 on page 12. The actual expenses exceeded revenue in January, March-July, October, with revenue exceeding expenses in February, August, and September. We used ENE Forecast and expect expenses to exceed revenue in November and December of 2021

Q3. What Impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and Purchase Power Restricted Fund Credit ("PPRFC")?

A3. Addendum Table 2, below shows the rates requested in this filing:

Addendum Table 2:	Current	Proposed	Difference
SOS	\$0.06273	\$0.06442	\$0.00169
Transition	\$0.00000	\$0.00000	\$0.00000
Transmission	\$0.03687	\$0.03909	\$0.00222
PPRFC	(\$0.00129)	(\$0.00121)	\$0.0008
Total	\$0.09573	\$0.10230	\$0.00399

 Q4. What are the proposed factors, and what impact will they have a residential customer using 500 kilowatt-hours of electricity? A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$75.92 under the proposed rates, that customer would see his monthly bill increase to \$77.86, an increase of \$1.94 or a 2.6% increase. Please see Schedule H-1 on page 21. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their overall bills increase by \$5.17 or a total of 6.8%. Please see Schedule H-2 on page 22.

Q5. Does this conclude your testimony?

A5. Yes, it does.

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712				105er 2021 AC		·	.1		4,,,,,	TOTAL TOTAL STREET, ST
713	Energy Component	Kwhrs	P	irchasa Powe	′ τ	ranamission	т	otal	A۷	erage
714										
_	MMWEC - Project 6									
	Project 6 Credit	28,775	\$	3,824.62	\$	59.54	÷	3,884.16		
	Total MMWEC-Project 6	28,775	\$	3,824.62	\$	59.54	\$		5	(0.1658)
719	Total will recorrespect o	20,773	4	2.024.0%	4	20.04	•	•	-3	(0.1030
720	MMWEC Non-P5A									
721			s	156.50			Ś	156.50		
722	HOI HOI				5	594.47	5	594.47		
							S			
	NOW						s			
	NYPA Billing correction		_		_		5			
	Total MMWEC Non PSA		S	166.50	\$	594.47	\$	750.97		
727 728	-									
729										
730										
7.33										
732										
733										
734										
735										
	NYPA - St Lowrence & Niagora		_				_			
	Demand	444	\$	5,651.44			S			
	Energy NYISO Ancillary	846,296	\$	4,163.33		581.47	5.			
111-11	TUC Charges				\$ \$		\$ 2			
	ISO True up Charges/credits		\$	(7,067,05)	\$		\$			
	Total - ST LAWRENCE	846,296	Š	2,747.72	\$		5		s	0.0248
743			-	-,	-	,	_	,	-	
744										
745	National Grid									
	Direct Assignment Facilities (DAR)				\$	\$,665.00	\$	5,665.00		
	LNS - NGrid				s		\$		€57	
	Total National Grid				\$	24,013.50	S	24,013.50		
749										
	Energy New England All Requirements/51 Power Sply		5	7 907 00			5	3 507 00		
	Spruce Mountain	117,475	5	7,807,00 11,659.42			Š		e	0.0993
	Spruce Mountain - REC Sales	117,475		11,055.42			\$		4	0.0550
	Spruce Mountain - FCM Credit/Settlen	nent	9	(846,45)			\$	(846.45)		
	Brown Bear # Hydo/ Miller Hydro	53,082	5	2,547,96			Š		\$	0.0480
756	Brown bear Renew energy sales						\$,		#DIV/01
	Energy Porchase BF	2,418,400	\$	89,118.04			\$	89,118,04		
	Financial Settlement BP						5	-		
	First Light Power Resourse Managem	291,113	\$	12,058.42			\$	12,058.42		
	First Light Power Resourse settlement		S	44.26		74 444 661	\$	44.26		
	HO Use Right Payment			(1.016.11)	ş	(1,441.00)	\$ 5	(1,441,00)		WT311401
	HQ HQICC Payment Financial Settlement - Exelon		5	(1,016,23)			> 5	(1,016.23)		#DIV/0! #DIV/0!
764	Energy Purchase NextEra	372,000	\$	15,583.08			5	15,583.08		#DIVIO:
	Option Energy Purchase Nextera	496,000	Š	20,778.54			Ś	20,778.54		
	Option Mthly Fixed Cost - NextEra	,	5	7,320.00			\$	7,320.00		
	UCAP Purchase - NextEra		Ś	2,510.00			\$	2,510.00		#DIV/01
	NextEra Energy Wrtg UCAP Sales		\$	(4,631.00)			\$	(4,531.00)		
	Energy Purchase -Canton Mat Wind	94,311	\$	9.733.79						
	Canton Mnt Rec Sales			,						
	Canton Mnt Wind FMC Credit/Settlement		S	(784.18)			\$	(784.18)		
	ENE/ISO			105 313 07	,	100 200 0	-	314 153 65		
	ISO Monthly Charges Weekly Sales/Purchases	-433,578	\$ 5	105,312.95 (19,174.19)	5	108.790.04	5 S	214,102.99 (19,174.19)		0.0442
	Annual ISO Membership Fees	-433,378	3	(15,174.19)			ş	(45,474,13)	4	0.0442
	MH CM Credit						5	-		
	ENE/Constant Energy Capital						,	-		
	Pascong Power House - Energy	32,624	\$	11,191.77			s	11,191.77		
	Pascoag Power House (Transmission	•			\$	12,539.48	5	11,535,48	\$41	ol Transmissi
	Fotal -Energy New England	3,441.427	\$	269,213.18	\$	118,884.52	5			
_	Logal Feos		S	94.82	S	3,284.96	S	3,379.78		
	SM Solar credit		. \$	(3,300.00)	_		\$	(3,300.00)	_	
	Power Cost - October 2020	4,316.49B	O,	272.736.64	5	165,058.66	\$	437,795.50	S	0.1014
784	NVOA (name) will be to the control			114		V. T &				
785	NYPA Interruptible Kwhrs: Niagara & Si Lawrence			Menth 179,696		Y-Y-D				
787	randard or or reambuce			11.47030		1,011,804				
Section 444				170 606	""	1011804				
788				179,696		1,011,804				

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790		Pascong Ut			st. Exponse b ber 2021 Esti		o Component				
$\overline{}$	-	whrs			ner 2021 5511 hase Power		ansmission	Te	stat	Δυ	егаде
793			•	410	INISO PONCI	"	anianii balan	,,	ALUI	~	unge
794	MMWEC - Project 6										
795	Project 6 SeaBrook	937,000	9	\$	26,253.81	\$	58.48	Ş	26,312.29		
	Credit							\$	-		
	Total MMWEC-Project 6	937,000	:	\$	26,253.B1	\$	58.48	2	26,312.29	S	0.0281
798	MMWEC Non-PSA										
	Admin Exp			\$	100.00			5	100.00		
_	HQI			ទ	(1,090.54)	s	(41.29)	Ş	{1,131.83}		
802	4		•	•	(2,020.27)	*	(**2.22)	ş			
803	ная							5			
804	NYPA Billing correction										
	Total MMWEC Non PSA		8	\$	(990.54)	2	(41.29)	\$	(1,031.83)		
806											
	NYPA - Niagara & St Lawrence			,	E 602 40						
>	Demand Energy	saa,doo	\$		5,697.10 2,873.16	\$	13,329.36	\$ 5	5,697,10 16,200.52		
	NYISO Ancillary	ana javo			+10+1.19	2	13,323,30	\$	10,200.52		
	TUC Charges							ر خ			
_	ISO True up Charges/credits		S	s ((12,740,44)			Š	(12,740.44)		
813	Total - Niagara	583,000	5		(4.172.18)	\$	13,329.36	S	9,157.18	s	0.0157
814											
815	l										
\blacksquare	National Grid										
	Direct Assignment Facilities (DAR) LN5 - NGrid					s s	14,420.00 26,702.00	\$ \$	14,420.00 26,702.00		
	Total National Grid					5	41,122.00	\$	41,122.00		
820	i bidi italibilai oma					•	41,144,00	•	71,144.00		
821	Energy New England										
827	All Requirements/ST Power Sply		\$	5	7,676.00			5	7,576,00		
-	Spruce Mountain	148,000	5		14,689.00			5	14,689.00	S	0.0993
	Spruce Mountain - REC Sales		5	5	(8,937.73)			\$	(8,937.73)		
	Spruce Mountain - FCM Credit/Settleme			,	C 40000 - 10			5			
	Brown Bear If Hydo/ Miller Hydro Brown bear Renew energy sales	133,000	\$	1	6,888,33			S	6,888.13		
1	Energy Purchase BP	1,596,000	5	:	58,794.18			5	58,794.18	4	0.0368
	Financial Settlement BP	2,.,,,,,,,,	٠	′	20,737.20			7	217,7 .2-1. 2.11	7	0.0000
	First Light Fower Resourse Managemen	t						\$			#DIV/01
837	First Light Power Resourse settlement							5			#D1V/01
	HO Use Right Payment							5			# (D!V/O!
-	HQ HQICC Payment							5			
	Financial Settlement - Exelon	751.000			45404.75			5	40.04.30		
***************************************	Energy Purchase NextEra Option Energy Purchase NextEra	361,000 480,000	1		15101.35 20108.26			\$	15,101.35 20,208.26	Ф	0.0418 #DIV/0!
	Option Mthly Fixed Cost - Nextera	-140,000	, 5		7,320.00			5	***************************************		#PEF1
	UCAP Purchase - Noxtéra		Š		2,510.00						
*********	Nextera Energy Mitte UCAP Sales		_					s			
_	Energy Purchase - Canton Mnt Wind	123,000	\$		12,890.40			\$	12,890.40		
	Caston Mint Rec Sales		\$		(7,464.88)			\$	(7,464.88)		
	Canton Mrit Wind FMC Credit/Settlement							\$			
	ENE/ISO ISO Monthly Charges		•		nn aa 1 3 n	ė	100 000 33	5	200 605 61		#D1V/64
	Weely Sales/Purchases	409,000	5 5		00,881.39 15,408.80	D	108,805.22	\$ \$	209,686.61 15,408.80	•	#01V/0! 0.0377
	Annual ISO Membership fees	100,000	•		22)100.00			5	,-un.mu	•	2.44//
(MC CM Credit							Š			#DIV/0!
	ENE/Constant Energy Captital							_			
	Pascoag Power Hause-Energy		\$		7,925.26			\$	7,925.26		
	Paschag Power House-Transmission							\$	•	O¢	l Transmissic
851	Catal Carana Stania Carana	à nec	-			_		S			
	fotal Energy New England Legal Fees	3,250,000	2	**	53,790.16	3	108,805.22	S	362,595.36		
Control of the	SM Solar Credit		5		(3,900.00)			\$ \$	(3,300.00)		
	Power Cost November 2019	4,770,000	0		71,581.25	S	163,273.77	2	434,855.02	s	0.0912
856						•		-		-	
857	NYPA Interruptible Kwhrs:			M	lonth		Y-T-D				
858	Nagara & St Lawronce						1.011,804				
859											
860							1,011,804				

	A	8	c	D	E	F	G	Н	
863	Energy Component	Kwhrs	Street, Sales	mber 2021 -Es irchase Power		ansmission	- 1-	otal	Average
865	Energy Component	KWIIIB	-	irchase Power	- 1"	ansmission	- 1	otai	Average
	MMWEC - Project 6						-		
	Project 6	970,000	5	26,409.92	5	58.48		26,468.40	(*
	Credit						9		
	Total MMWEC-Project 6	970,000	\$	26,409.92	\$	58.48	5	26,468.40	S 0.0273
870									
871 872	MMWEC Non-P5A Admin Exp		\$	100.00				100.00	
873	HQI		s	(1,090.54)	5	(41.29)	5		Ÿ.
874	HQII			(4,030,31)		(-1.25)	Š		e.
875	HQIII						\$		
	NYPA Billing correction								
	Total MMWEC Non PSA		s	(990.54)	S	(41.29)	S	(1,031.83))
878	NYPA - Niagara & St Lawrence								
	Demand		Ś	5,697.10			ş	5,697.10	
Charles Marie 1	Energy	558,000	Š	2,741.59			Ś		
	NYISO Ancillary	220,000	•	44.44.00	5	16,329.36	Ś		
	TUC Charges						\$		
	ISO True up Charges/credits		\$	(12,740.44)			\$		
	Total - Niagara & St Lawrence	558,000	\$	(4,301.75)	S	16,329,36	5	12,027.61	S 0.0216
886									
887 888									
889									
890									
891									
892									
893									
894	National Grid								
-	Direct Assignment Facilities (DAR)				5	14,420.00	\$		
NUMBER	LN5 - NGrid				Š	29,847.00	\$		
898	Total National Grid				\$	44,267.00	s		
899									
	Energy New England			100000000000000000000000000000000000000			212	22722217000	
	All Requirements/ST Power Sply	175 000	S	7,679.00			\$	7,679.00	
_	Spruce Mountain Spruce Mountain - REC Sales	175,000	3	17,401.17			5	17,401.17	S 0.0994
mountm.	Spruce Mountain - FCM Credit/Settler	nent					\$		
and the same of th	Brown Bear II Hydo/Hydro Miller	123,000	\$	6,392.32			\$	6,392.32	\$ 0.0520
906	Brown bear Renew energy sales						\$		
	Energy Purchase BP	2,174,000	5	80,097.16			\$	80,097.16	\$ 0.0368
	Financial Settlement BP First Light Power Resourse Manageme	110					\$ 5		#DIV/01
	First Light Power Resourse Manageme First Light Power Resourse settlement	J. 1					5	- 3	#DIV/01
	HQ Use Right Payment						ŝ		
	HQ HQICC Payment						\$		#DIV/01
913	Financial Settlement - Exelon						5		200,000
	Energy Purchase NextEra	372,000	5	15,583.08			\$	15,583.08	0.04189
	Option Energy Purchase NextEra	496,000	\$	20,778.54			\$	20,778.54	\$ 0.0419
	Option Mthly Fixed Cost - NextEra UCAP Purchase - NextEra		\$ 5	7,320.00			5	7,320.00 2,510.00	
PARTITION .	NextEra Energy Mrtg UCAP Sales		٥	2,510.00			\$ \$	2,310.00	
	Energy Purchase - Canton Mnt Wind	136,000	\$	14,296.99			5	14,296.99	
-	Canton Mnt Rec Sales	2000 FOLUET	1000				\$	contextion yell	
manufacture .	Canton Mnt Wind FMC Credit/Settlement								
	ENE/ISO		120		127	202 222-22	(23)		William
	SO Monthly Charges Weekly Sales/Purchases	389,000	\$	107,747.53	5	124,677.57	5	232,425.10	#DIV/01
	Meekly Sales/Purchases Annual ISO Membership Fee	369,000	2	22,543.63			\$	22,543.63	
	MH CM Credit						Š		
	SO weekly Charges						5	-	
	NE/Constant Energy Capital								
	Pascoag Power House-Energy		\$	7,925.26			\$	7,925.26	#DIV/01
	Pascoag Power House-Transmission	2 007 000		210 274 50		404 077 57	\$	494 059 05	
	Total Energy New England Legal Fees	3,865,000	3	310,274,68	S	124,677.57	S	434,952.25	
MORNING.	SM Solar Credit		s	(3,300.00)			s	(3,300.00)	#DIV/01
-	Net Metering Customers		47/				s	-	
935							0.		S 0.0952
	Power Cost - December 2020	5,393,000	\$	328,092.31	s	185,291.12	s	513,383.43	
937	IYPA Interruptible Kwhrs:			442333		-1223			
	exect interruptible Kurbre.			Month		Y-T-D			
8E6	Management of the property of					1 011 004			
	Niagara St Lawrence					1,011,804			

Jan-21 J	Feb-21 Mar-21		Summary of Purchase Power Costs (1)	hase Power Costs (1)	10)							
18,000 1,000												
2 183,017 7 283,017 7 3 290,339 8 990,339 8 990,399 8 990,399 8 990,399 8 990,399 8 990,399 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			Man 31	1	7	2		2 10	Estimate	Estimate	-	
28,017 28,017 29,01333 29,01333 29,01333 215,113 215,1		t	T A STATE OF	T amr	17-01	17-Snu	17-dac	17-300	NOW-77	Dec-21	Total	
Seles 157,113 Seles 157,113 Seles 17,113 Seles 17,113 Seles 18,000 Sele,000			891,620	727,868	782,570	774,429	819,335	846,796	583,000	558,000	770,711.6	
Sales 129,461 Sales 129,461 Sales 0 2,060,800 1 868,000 Ind 118,705 Res Mingmit 366,055	900		991,419	959,558	989,141	988,429	956,281	28,775	937,000	970,000	10,655,823	
Sales 123,492, 100,000,000,000,000,000,000,000,000,00			120,587	35,835	59,986	46,347	43,533	53,082	133,000	123,000	1,172,507	
2.060,300 1 868,000 868,000 1 118,705 1888 Migmit 36,055	1,200 L/1,949	760,092	119,320	116,046	90,241	62,295	120,699	117,475	148,000	175,000	1,522,444	
2,060,300 1 868,000 1 Ind 118,705 8es Magmit 36,655 1	205,714	0	0	0	0	295.856			c	-	001 570	
668,000 ind 118,705 Res Magmrt 366,055	1,551,60	918,4	1,150,400	1,782,400	2,965,600	2,973,600	2,049,500	2,418,400	1.596.000	2.174 000	23 314 400	
Ind 118,705 Res Mingmit 366,055	784,000 867,500	840	868,000	840,000	868,000	858,000	840,000	868,000	841,000	868,000	10,220,500	
118,705											0	
36,055				1							9	
SCO'GOC	113,451 164,463		109,848	93,394	70,502	43,721	79,751	94,311	123,000	136,000	1,277,639	
100000		487	353,1/4	127,916	390,690	0 0	217,259	291,113	0	0	2,618,477	
Constant Energy Capital 35,420 41	41 303 4587	27 5 688	2.475	37.448	14.782	5.0493	11 473	27.634	409,000	000,535	(1,531,521)	
						and a	-	- Transc		9 6	769/7CT	
5,329,627 4,810,	4,810,746 4,738,371	11 4,104,911	4,485,790	4,895,472	5,545,927	6,069,269	4,712,158	4,316,498	4,770,000	5,393,000	59,171,768	(A3, Une 183) V
								설	Kwhr Proof		- 1	Schedule D, Line F32)
0.540.54	,	0 000000	20 000 00	0.000.00	********		40000					
5 95,545,5 5 5,545,54 5 5,545,54 5 5,545,54	3,333,65 \$ 03,000,000,000,000,000,000,000,000,000,	2 3,530,04 5	35 504 30 5		9,547.34	9,415.98 5		(E) 12	- [1		98,443.10	
5	n	5 23,160,35	75,604.30	25,453,44	5 55333.44 S		05/06/05/0	3,824.62	Z6,255.81	26,409,92	287,192.02	
Fee \$ 263.56 \$	108.64 \$ 284.76	\$ 277.35	169.56	189.21	107.16 \$	212.35 \$	e de la constitución de la const	156.50	100.00	100.00	2.294.09	
<i>t</i>) s		. 5	(12,106.47)	7,389.92		=	(5,408.11) \$	-	(12	112	(75,929.80)	
Legal Fees - 505 \$ 1,871.42 \$ 2,800	2,809.81 \$ 1,129.63	53 5 1,334,73 \$	902.29 \$	1,674.99	1,463.63	753.62 \$		94.82		٠	12,505.60	
12,440.31 \$	\$ 17	\$ 13,675.62	11,512.05	9,787,71 \$		-	8,351.01		12,890.40	14,296.99	133,783.86	
\$ (767.85) \$	(759.16) \$ (795.48)	\$ (793.90)		(341.92) \$	(341.92)	_		(784.18)			(81 960'9)	
Cs sales	3,598,75	vs.	(21,265.40)		45	15,164.14		S	(7,464.38) \$		(47,493.17)	
34 927 35	C39 64 C 15 855 63	5 19 93 11		5 247 37	15 954 58		Th 200 a	17.000.43	1		* 100 000	
\$ 8.163.59 \$	5.094.96 \$ 7.115.8	857439	1	1,720.09	į.	2 224 65 \$	2 089 60 5	2 2547 96 5	K 688 13 C	6 240 20	179,290.71	
\$ 12,848.96 \$	13,137,35 \$ 16,966.71	\$ 13,953.76 \$	11,842.56 \$	11,517.53 \$	J	6,182.77 \$	11,979.39	11,659.42	14,689,00	-	151,135,07	
REC Sales/maint fee \$ - 5	1/3					_		3	(8,937.73)		(56,247.19)	
\$ (00,765,2)	S	\$ (5,297.00)		[4,631.00] \$	14,632.00 \$	[4,631.00] \$	(4,631.00) \$	[4,631.00]			(48,640.00)	
de S (814.14) S	(802.24) 5	\$ (849.86) \$	(832.54) \$		(280.24)		(280.24)	20		2.4	(5,335.17)	
29.24 \$	(341.91) \$ (303.54)	s		(732.54) \$		-	(211.14) \$			\$	(1,360.08)	
\$ 7,767.00 \$	7,758.00 \$ 7,767.00	30 \$ 7,764.00 \$	7,757.00 \$	7,804.00 \$	7,807.00 \$	7,807.00 \$		7,807.00	7,676.00	\$ 00.679,7 \$	93,207.00	
ent/NextEra S -	s .	5	***************************************		2000000	-	1				9	
5 75,590,48 5	02,072.10 5 37,176.46	5 55,645.04	47,592.24		05,282,30	_	75,527.76	89,118.04	56,794.18		859,102.48	
Service Co			7 200 00 5	733000 \$	7 370000 5	733000 6	733000 5	2 3230 00 CE C	23,203,61	35,351.52	424,088.18	
y Purchase \$ 2,510.00 \$	5	\$ 2510.00	2,510.00	2,510.00 5	2,510.00	-	2510.00	2.510.00	2,510,00		30 120 00	
						+			-		-	
SO Monthly Charges \$ 114,824.68 \$ 112,850.24	50.24 \$ 112,757.58	58 \$ 112,788.45 \$	111,296.10 \$	105,215.26 \$	106,611.12 \$	106,431.02 \$	106,777.02 \$	5 105,312.95 \$	\$ 100,881.39 \$	107,747.53	1,303,493.34	
(1,247,03) \$	11.243.74 \$ 11.245.89	\$ (1.246.51)			11,014,841 \$	(1,015.18) \$		11,016,235		(1.090.54)	(13 741 831	
\$ (2,818.90) \$		in	(10,747.74) \$		46,086.94 \$ 20,351.29 \$	19,783.27 \$	(17,480.94) \$	1000	15,408.80 \$	3 22,543.63 \$	51,712.77	
next Era Enery Mrk Ucap Sales \$ -)	
out fee				S	1,513.00	_				S	1,513.00	
5	(543.15) \$		3,157,90 5		on o	9,814,95 5		S		•	(13,516.01)	
17.639.50 \$	15.741.47 \$ 10.390.44	\$ 10.042.81	0 849 14		9 849 66	-		11 191 77	7 935 36	2 263636	131 034 30	
\$ (3,300,00) \$	5	\$ (3,300.00) \$	3,300.000 \$	(3,300.00) 5	3.300.00	13,300,000 5			*	(3.300.00)	(39,600,00)	
chuding Legal \$ 167,690.31 \$	19.68 \$ 180,230	\$ 159,386.01 \$	147,214.27	154,891.40 \$	190,516.46 \$	169,354.55		165,058.66	163,273.77	185,291.12	2,032,203.38	34
\$ 496,334.23 \$	454,333.54 \$ 483,284.1	483,284.17 \$ 439,146,90 \$	369,099.48	484,205.33 \$	514,210.55	468,998.69 \$	479,574.88 \$	437,795.50	434,855.02			(A2 Line 125)
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a																																					7	7	5			1	4-2	
			I		Ī					Ī			Ì							1			1							İ			İ					(A1, Line 5	ĺ		Ī			
0		Total	\$ 2042 2043 38		\$ 2,032,203.38	Ш	\$ 98,443.10	100	\$ 2,794.09		133,7		(40,028.29)	1 40	\$ 128,266.71		\$ 59,956.60			(5,787.47)	\$ 93.207.00		474 F88 18	\$ 87,240,00	\$ 30,120.00	2 5 50 5 THE 8	\$ (13,741,83)	(45,009.00)	7,217,12	(13,516.01)	\$ 1,513.00		5 /39 600 000	3,543		\$ 3,543,018.34		\$ 5,575,221.72	III .					
z		Dec-21 Estimated	CT 195 241 2		\$ 185,291.12		5 8,438.69	76,504,02		(12,740.44)	14,296.99						5 6,392.32 c		٠		\$ 7,679.00	٠	5 36 36 AC	7,320.00	\$ 2,510.00	107 747 53	-		\$ 22,543.63			2000	100511 5	328,092.31	20	328,092.31	185,291.12	\$ 513,383.43			Ī			
8		Nov-21 Estimated	77.177.191 \$		5 163,273.77		8,568.76	07	9.1	\$ (12,740.44)	12,850.40	-			,		5 6,888.13	(8,937.73)	· ·		\$ 7,676.00		5 35,794.18	7,320.00	2,510.00	5 100 881 39	(1,090,54)		15,409	5			1005 6	271,581.25	S	***	163,273.77	S 434,855.02						
		Oct-11 actual	\$ 165.058.66		\$ 165,058.66		\$ 981477	70'470'5		(7,067.05)	Grane.	(784.18)			12,058.42	200	-			(846.45)	\$ 7,807.00		36.361.67	7,320.00	\$ 2,510.00	105.312.95	(1,016.23)		(19,174,19)				(3.100k) S	272,736.84	S	272,735.84	165,058.66	\$ 437,795.50						
		Sep-21 ACTUAL	\$ 195,076,79		195,076.79		5 9,680.64	no market	-	(5,408.11)	8,351.01					(211.14)				5 (280.24)	7,804.00		\$ 35.188.66 \$	7,320.00	\$ 2,510.00	\$ 106,777.02 \$	1000	(4,631)	(12,480.94)			o retain	(3.300)	284,496	1 1	284,498.09	195,076,79	5 479,574.88						
		Aug-21	169 354.55		\$ 186,354.35 \$		3,415.98		212.35	\$ (11,023.47)	4,582.00	(388.58)	5 (15,164.14)	-	-	25.30	-	(16,695.86)		(34922)	7,807.00		36.361.62	-	2,510.00	\$ 106,431.02	(1,015 18)	(4,631)	19,763	(9,814.96)		(3,110.25)	13,005.1	-	S	299,644.14	-	496,998.69						-
	sts	Jul-21 ACTUAL	\$ 190,516.46 \$		134,891,40 \$ 130,516,46 \$	L,	\$ 9,547.34 \$	land.	\$ 107.16		\$ 7,388.63	S		Ш	\$ 15,5	5 58.04	\$ 8,956.45	S		\$ (280.24)	Jul	- 5	5 36.361.62	\$ 7,320.00	\$ 2,510.00	\$ 106,611.12	5	s	(EGF'07) S		\$ 1,513	0000000	5 (3300)	\$ 323,694.09	20	-	190,516.46	\$ 514,218.55						
	Restated Purchase Power Costs	May-21 Jun-21 AL ACTUAL Restated Costs (Dollars)-	\$ 154,891.40	1 D		H	5 25.453.44	5	1	(7389.92)	5 9,787.71			П	\$ 5,342.37	5 (280.24)	1	Ш		5 1678 99	s		9	\$ 7,320,00		\$ 105.215.26	1 1		46,087			470 00	3 12,418.80	329,3		200	W.	5 484,205,33						
	Restated P	May-21 ACTUAL Restate	\$ 147,214.27		\$ 17.614.61 \$		5 25 604 30		\$ 169.56	5 (12,106.47)	\$ 11,512.05	(781.77)	(41,265.40)	Ш	\$ 14,395.30	5 15.78	\$ 11.84256 \$	Ĭ		\$ 402.24	7		\$ 35,532.10		\$ 2,510.00	\$ 111,296.10	\$ (1,255) \$		5 (10,748) 5	\$ (3,168)		000011	(3,300)	\$ 221,885.21				369,099.48						
		ACTUAL	10388601 \$	4 150 100 00	10,986,85	l I,	\$ 9,930.04	200	\$ 277.35		\$ 13,675				19,924.11	56.43	13,953.76	4		5 (549.86)	\$ 7,764.00		34,385,90	7,200.00	2,510.00	112,788.45	(1,246.51)	(5,297)	19,777,85	S		1000000	5 (3,300,001		90	_	159,336.01	439,146,90						
		Mar-21 ACTUAL	\$ 180,230.36		\$ 196,430.30 \$ 1		\$ (5,219.50) \$		5 284.76 5		\$ 17	\$ (795.48)		ш	\$ 15,856.63 \$		\$ 16,966.71 \$	ш		5 112963			35,11.16	5 7,200.00	\$ 2,510,00	\$ 112,757.58 \$	1 1		c start				, 5	\$ 303,053.81		2014	200	2 453,284.1/ 5						
		Feb-21 ACTUAL	\$ 154,219.68 \$	2 62011731 2			\$ 9,355.26 \$			5 (7,455,90)		\$ (759.16)	3,386,5	Н	\$ 8,529.64	5 (34191) 5		\$ (13,062.11) \$		5 2809.81 S	ľ		5 32,093.51	\$ 7,200.00		\$ 112,850.24 \$	100	(5,297)		\$ (533.15)			(3,300.00)	\$ 300,113.86				454,333.54						
		ACTUAL	\$ 167,690.31		Tencolina e		\$ 26,371,11 \$		\$ 763.56		\$ 12,440.31 \$	- 1			\$ 14,937.35	\$163.54				5 187142 5	1,000		-	7,200.00	2,510.00	\$ 114,824.68	(1,247.03)	(5,297.00)				13 620 50		-	8	\$ 328,643.92	167,690.31	436,334,43						
			Transmission		THE PARTY OF THE P	ated Costs (Dollars) Standard (Seabrook	edit		ISO FCM Cost		Canton Mnt UCAP FMC Credit	Net Meter Customers		ourse Mingrar	Print Ugit Settlement		Spruce Mnt REC Sales		Legal Fees-505		Financial Settlement PSEC		-	3363	SO Monthly Charges	-	t UCAP Sales	Nexters UCAP Sales	20	Next Ena/EFECs	1 & Turner	ISM Solar Credit			wer Supply		Nestated FOWEr Losis						
				Net Transmission		oc i	Z O	5	4 2	2 21	, a	,	-	4	410	- 4	, or	O.	8	, 3	E	ω 6	Z	2	ٵٞ	2	<u> </u>	2	2	eă.	4	æ (C	1 2	Sub-Total	Market Va	Restated	Transmission cost	vestated						

П	ПП		П			Т	Т	T	T	Τ		Z T	3	Т	П	П	T		П	T	T	Т		T	T		-	李	, PT	1			Т	T				T	Т	П		A-
D													(CT, Line 224F.)				-			1								(A1, Line 21)											F		+	
-				7			53,854,642		\$3,394,736,96	845.08	\$5,359,582.04		(17) [89.859,613)			9,227,077	10,655,823	1,522,444	0	1,277,639	10 720 500	0	0	0 000	(1531,521)	518,477	192,852		59,171,768		-	8	54,126,487		5,045,281	8.53%			İ			
0				21 Total					-	L				1	Total														53				3.						L		ļ	
N				Estimate Dec-21			4,161,512		\$261,052	\$153,435	5414,487		\$ (58,69b.8		Estimate	558,000	123 000	175,000		136,000	868,000				389,000	3.55		5,393,000		Oec Sales 2020 4 161 517	4,130	4,165,642			1,227,358	22.76%						
×				Stimate Nov-21			4,020,365		\$252,197	\$148,231	S460,428 Revenue Proof:	1	34,426.61)		Estimate	583,000	133,000	148,000		125,000	841 000			9	000'600	0	0	4,770,000	Kwhr Proof:	Nov Actual	38,886	4,006,518	Kwhr Proof:		763,482	16,01%						
_			=	Actual Oct-21			4,204,198		\$263,729	\$155,009	\$418,738	and and	0 (188,080,081) V (18,020,041) V (188,080,081) V		_	846,296	53,082	117,675	0	94,511	868,000			•	(823,578)	291,113	32,624	4,316,498	-	891 BUC 2	38,844	4,243,042	-1		73,456	1,70%						
¥				A 12-92			5,264,806		\$330,261	\$194,113	\$524,375	1.18	1			819,335	43,533	120,699	730.00	167,57	840,000			c	(425,727)	217,259	11,427	4,712,158		5 3K4 80K	31,637	5,296,443			(584,285)	-12.40%						
-				Aug-21			5,052,724		\$316,957	\$186,294	\$503,251	9 0000	11			774,429	46,347	62,295	100	7 673 670	368,000			395 855	11,493	0	5,099	6,069,269		ECT 520.2	28,336	5,081,120			968,149	16.28%						
		urtment ses		15-lot			5,050,231		\$316,801	\$186,202	\$203,004	27 02 02 04 04 05 05 05 05 05 05 05 05 05 05 05 05 05	C (horror)			782,570	59,986	50,241	TOTAL	2065,000	368,000			e	(685,585)	390,690	14,782	5,545,927		5.050.711	25,151	5,075,382			470,545	8.48%					Ī	
1		oag Utility District - Electric Departn Summary of Revenue and Expenses		Jun-21			4,110,907		\$257,886	\$151,559	\$409,445					727,868	35,835	116,045	400 000	1 787 400	840,000		Ī	c	175,007	127,916	37,448	4,895,472		4 130 907	24,215	4,135,122		Ī	760,350	15.53%	Ì				Ī	
,		Pascoag Utility District - Electric Department Summary of Revenue and Expenses		May-21			3,683,243		\$231,050	\$135,801	\$366,851	o same of	(response)			891,620	120,587	119,320	100.040	1 150.400	868,000			c	(123,053)	353,174	4,475	4,485,790		3 683 243	26,123	3,709,366			776,424	1731%						
		æ		Apr-21			4,230,979		\$265,409	\$155,996	\$421,406	117 741 301 ¢				860,353	165,019	140,592	tan kes	418 400	840,000			C	(402,295)	487,003	2,688	4,104,911		4.202.329	28,650	4,230,979			(125,068)	-3.07%						
,				Mar-21			4,354,403		\$273,152	\$160,547	\$433,699	144 CBC 233 C 117	4 1			652,059	136,949	170,949	164.462	1551 600	867,500			0	(390,101)	385,267	4,587	4,738,371		4.354.403	33,500	4,387,903			350,468	7,40%						
5				Feb-21	Pro-Rated		4,855,681	Ī	\$36,2052	\$178,052	\$483,421	39.087.32				743,530	98,056	132,366	132.601	1673.600	784,000			205.714	123,655	0	41,303	4,810,746		4.855.683	32,622	4,888,303			(725,77)	-161%						
				Jan-21	New Rates Pro-Rated		4,865,593		\$320,873.08	\$159,605.71	\$480,478.79	A (145 855 40)				710,587	157,113	129,461	118 WK	2.060.800	868,000			0	(179,337)	366,055	35,420	5,329,627		4.865.593	41,074	4,906,667			422,960	7.94%						
						Energy Sales to Consumers:	4(1)	Current Cost Recovery(EWhr sales "rate)	ver Suppy			Overfillnderi Recovery Beconditation	+		Purchased Energy: (kWhrs)	MYPA	Brown Bear Hydro Group	Spruce Mnt	Spruce Mint REC Sales Canton Mint Wind	PSEG Enemy	lectera Energy	NextEra Mthly Fixed	NextEra UCAP	PSEG Settlement	ISO Weekly Activity	Dynegy Mrkt	Constant Energy Capital	Total Purchased Kwhrs	The state of the s	Sales	Street lights	w Sales			System Kwhr losses	ine Losses				(1) See Schedule B for Sales to Customers		
	138	25 25	24 P			152 Energy Sai	153 Kwhrs sold (1)	Certest	Purchase	Transmission	158 Total 159	Owerfline			Purchasek	4 0		UT.	is C	6.	Z	Z	4 5		15	0	2 پ	otal Pure	- 7	S S	S	Total Kwhr Sales			system Kv	Percent Li	Ī				200	

For Billing month: Oct 2021

# Gus	4336 530 4528
* =	381,033.46 41,610.78 200,536.65 0.17
Total	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Other	\$ [624.56]
Power Fir	<u>'</u>
PPREC	5,977.84 \$ 25,016.00 \$ 159,766.5E \$ (30,575.21) 2,878.35 \$ 6,950.50 \$ 14,810.55 \$ (304.57) 2,878.35 \$ 6,950.50 \$ 89,652.21 \$ (1,1843.64) 0,04 \$ 5 (1,002) \$ (1,002) 4,128 8,408.44 \$ 40,956.50 \$ 263,729.37 \$ 6,143.65 \$ (5,423.60)
	43.65 %
Sneet Lt**	2 5 6.1
Stand Offer	159,766,58 14,810.55 89,652.21 (0.02)
£	6.50 \$
Clist Chg	5 25,01 5 7,99 5 6,99 5 40,99
Conservation	\$377.84 \$ 25,016,00 \$ 472.20 \$ 7,990.60 \$ 2,858.35 \$ 6,990.50 \$ 0.04 \$ \$
Cons	W W W W
Transitzon	
Transmissiem Ti	93,610.05 8,705.01 82,693,72 9,008
Renewable Tr	761.68 \$ 70.83 \$ 428.75 \$ 0.15 \$ 1,261.37 \$
	99,576.52 \$ 9,906.76 \$ 50,381.31 \$ 6.14 \$
Demand/ Distribusion	2,538,922 \$ 236,100 \$ 1,429,176 \$ 38,844 4,243,042 \$ 18,844]
Kwhes	2 × 3 3
×	4,915.25 4,915.23 wfo.st lights
3	7
Code	Res Conen Indus New Rate St. Tetal

# Cost	535 535 540 540	
¥	362,469.53 40,325.66 190,930.13 (0.64) - 599,885.68	
Total		
P. C. C.	\$ (624.56) \$ \$	
Fower ₽tr	م	
u	(3,103,51) (2,722,48) (4,722,48) (5,116,74)	
P\$#\$9	***	
Street Lt.	\$ 6,161.0	
Stand Offer	4811.64 \$ 25,064.00 \$ 156,916.96 \$ 43,103.51] 4331.2 \$ 8,015.00 \$ 14,212.11 \$ 1292.26] 2,670.50 \$ 6,990.50 \$ 83,760.36 \$ 1,722.46] (3.04) \$ (0.25) \$ 0.25) 7,935.22 \$ 41,079.50 \$ 248,889.18 \$ 6,161.00 \$ (45,116.74) \$	146,185.63 248,639.18
Sta	**** *	w w w
Cust Chg	26,064.00 \$ 3,075.00 \$ 6,396.50 \$ \$ 41,079.50 \$	Sensenission Transition Stand Offer
	4811.64 \$ 453.12 \$ 2,678.50 \$ (0.04) 7,935.22 \$	10 1± 91
Conservation	481 250 250 1788 1788	
ğ		
8	, , ,	
Transhion	www ~	
Transmission	88,702.51 8,353.77 49,230.74 0.11 146,286.63	
	67.97 \$ 67.97 \$ 400.58 \$ 400.5	
Renewable	22. 48. 21. 1.	
	94,356.33 \$ 773.75 \$ 250.86 \$ 67.97 \$ (0.00) \$ 0.04 \$ 154,087.13 \$ 1,190.33 \$	
Demand/ Oistribution	-	
దిత	2,405,418 \$ 226,560 \$ 1,335,352 \$ 38,888 4,006,518 \$ (39,863) 3,967,630	
Kwhes	4 6	
	4,899.95 - 4,899.95 4/3 개 (동가	
X.	••	
£od	Res Contron Indus New Rate St Tetal sales	

Revenue

Schedule B-11

For Billing month: Nov 2021

	Α	В	С		D	E	F	G	Н		J
176			Combined	Purcha	se Power	Suppy and	Transmission	Laboration In Authorities Association			
177		Start Bal	Revenue	Expe	nse		Monthly	Cumulative		Schedul	e C-1
178	Jan-19	(\$40,245)	\$493,946	\$	541,624		(\$47,678)	(\$87,923)			SEA CARLO
179	Feb-19	(\$87,923)	\$539,328	\$	523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$	506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$	459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$	453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$	431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$	521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$	478,955		\$158,579	\$66,425	wa ================		
186	Sep-19	\$66,425	\$551,022	\$	460,420		\$90,602	\$157,027			
	Oct-19	\$157,027	\$477,572		454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	****	256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	-	454,214		\$39,749	\$419,499			
190			ative Over/(Unde				\$459,745		(A3, Line 160)		
-	Forecast Cu	mulative Over/(L	CONTRACTOR OF THE PERSON NAMED IN CONTRA	derivative recipion per la company de la com	****			\$419,499			
192		·		dentiment.	and the second						
193			ombined Stand	ard Of	fer. Transit	tion Charge	and Transm	ission Charge			
194		Start Bal	Revenue	Expe			Monthly	Cumulative			_
-	Jan-20	\$419,499	\$515,675	Ś	483,846		\$31,829	\$451,329			_
	Feb-20	\$451,329	\$455,047		462,267		(\$7,220)	\$444,108			
-	Mar-20	\$444,108	\$404,142	\$	379,856		\$24,286	\$468,394			-
-	Apr-20	\$468,394	\$404,895	\$	463,583		(\$58,688)	\$409,706			-
-	May-20	\$409,706	\$384,967	\$	402,759		(\$17,792)	\$391,914			
	Jun-20	\$391,914	\$384,582	\$	447,382		(\$62,800)	\$329,115			-
_	Jul-20	\$329,115	\$491,082		537,167		(\$46,085)	\$283,030		_	
-	Aug-20	\$283,030	\$610,292		480,974		\$129,318	\$412,348			-
	Sep-20	\$412,348	\$484,817		472,884		\$11,933	\$424,281			-
-	Oct-20	\$424,281	\$404,531	\$	434,113		(\$29,582)	\$394,698			_
MANAGEMENT .	Nov-20	The second section is the second section of the sec			- Section Commission Commission			The second secon			
MARKET AND ADDRESS OF THE PARKET AND ADDRESS	Dec-20	\$394,698 \$394,816	\$396,086 \$409,992		395,969 456,274	l	\$118	\$394,816			-
207	Dec-20			onviloosuu.	Company of the second		(\$46,281)	\$348,535	/A3 1: 150)		-
-	Carrage Co.	The second secon	ative Over/(Unde	Harrison below below.			(\$70,964)	6349 535	(A3, Line 160)		-
	Forecast Cu	mulative Over/(U	nder) Collection	at 12/	31/2020			\$348,535			-
209				- 10							-
210	-	lesses not	The state of the s	NAMES OF STREET	PRODUCTION STREET, PRODUCTION OF	er and Tra	nsmission Cha	THE TOTAL STREET			
211		Start Bal	Revenue	Expe	The second second second second		Monthly	Cumulative			-
CARLES MANAGE	Jan-21	\$348,535	\$480,479	\$	496,334		(\$15,855)	\$332,681			-
-	Feb-21	\$332,681	\$483,421	\$	454,334		\$29,087	\$361,767			
-	Mar-21	\$361,767	\$433,699	\$	483,284		(\$49,585)	\$312,182			
-	Apr-21	\$312,182	\$421,406	\$	439,147		(\$17,741)	\$294,440			
-	May-21	\$294,440	\$366,851	\$	369,099		(\$2,248)	\$292,192			
_	Jun-21	\$292,192	\$409,445	\$	484,205		(\$74,761)	\$217,431			-
-	Jul-21	\$217,431	\$503,004	\$	514,211		(\$11,207)	\$206,224			
-	Aug-21	\$206,224	\$503,251	\$	468,999		\$34,253	\$240,477			
Market Street	Sep-21	\$240,477	\$524,375	\$	479,575		\$44,800	\$285,276			
-	Oct-21	\$285,276	\$418,738	\$	437,796		(\$19,057)	\$266,219	Liver to the second		
-	Nov-21	\$266,219	\$400,428	\$	434,855		(\$34,427)	\$231,792			_
-	Dec-21	\$231,792	\$414,487	\$	513,383		(\$98,897)	\$132,896			
224			tive Over/(Unde				(\$215,640)		(A3, Line 160)		
225	Forecast Cui	mulative Over/(U	nder) Collection	at 12/	31/2021			4\$132,896			

	A	В	С	D	E	F	G	Н
183		Purch	ase Power Su	ppy ,Formally I	know as Standa	rd Offer		
184				#IN #24#=				
185		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-
186	Jan-19	(\$183,194)		\$ 376,365		\$ (29,428)		
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)	
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)		
189	Apr-19	(\$220,449)	Company of the second s	\$ 312,863		\$ 11,107	(\$209,342)	
	May-19	(\$209,342)		\$ 322,781		\$ (24,009)	(\$233,351)	
_	Jun-19	(\$233,351)		\$ 291,213		\$ 27,188	(\$206,163)	
	Jul-19	(\$206,163)		\$ 370,856		\$ (10,681)	the second section of the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section in the section in the section is a section in the section	
-	Aug-19	(\$216,844)		\$ 317,503		\$ 128,484	(\$88,360)	
	Sep-19	(\$88,360)	100 to 10	\$ 309,464		\$ 76,005	(\$12,355)	
	Oct-19	(\$12,355)		\$ 304,782		\$ 29,304	\$16,949	
_	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025	
$\overline{}$	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383	
-	Dec-19				_	and the second of the second o	3213,363	
198		Period Cumu	native Over/(Under) collectio	on	\$398,577		
199	Farmant C	welletine Over	//11-1> 6-11-		/2040		6245.202	
-	Forecast Co	imulative Over,	(Under) Colle	ection at 12/31/	/2019		\$215,383	
201						0.0000000		
202		Las	t Resort Servi	ce,Formally kno	ow as Standard	Offer		
203						a construction of		
204		Start Bal	Revenue	Expense		Monthly	Cumulative	
_	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654	
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067	
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452	
208	Арг-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052	
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483	
210	Jun-20	\$173,483	\$260,448	\$ 308,046		\$ (47,598)	\$125,885	
211	Jul-20	\$125,885	\$332,572	\$ 379,974		\$ (47,402)	\$78,483	
	Aug-20	\$78,483	\$413,304	\$ 307,316		\$ 105,988	\$184,470	
_	Sep-20	\$184,470	\$328,329	\$ 302,061		\$ 26,268	\$210,738	
	Oct-20	\$210,738	\$273,957	\$ 288,453		\$ (14,496)	\$196,243	
	Nov-20	\$196,243	\$268,239	\$ 253,457		\$ 14,782	\$211,024	
	Dec-20	\$211,024	\$277,656	\$ 322,909		\$ (45,253)	\$165,771	
17				Jnder) collectio	ın.	(\$49,610)	\$205 ,772	
18				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(4.15)0201	\$165,771	
219				Moved here Fr	om Transition		\$5,156	
	Enracact Co	mulative Over	/(Under) Colle	ction at 12/31/			\$170,927	
_	rorecast Ct					-1 Off	3170,327	
221		Powe	r supply serv	ice , formally k	now as standal	d Offer		
			_					
223	lan 24	Start Bal	Revenue	Expense		Monthly	<u>Cumulative</u>	
	Jan-21	\$170,927	\$320,873	\$ 328,644	1 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ (7,771)	\$163,156	
	Feb-21	\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,411	
	Mar-21	\$ 168,411	\$273,152	\$ 303,054		\$ (29,902)	\$138,509	
_	Apr-21	\$138,509	\$265,409	\$ 279,761		\$ (14,352)	\$124,157	
	May-21	\$124,157	\$231,050	\$ 221,885		\$ 9,165	\$133,322	
	Jun-21	\$133,322	\$257,886	\$ 329,314		\$ (71,428)	\$61,894	
CONTRACTOR	Jul-21	\$61,894	\$316,801	\$ 323,694		\$ (6,893)	\$55,001	
31	Aug-21	\$55,001	\$316,957	\$ 299,644		\$ 17,313	\$72,314	
232	Sep-21	\$72,314	\$330,261	\$ 284,498		\$ 45,763	\$118,077	
233	Oct-21	\$118,077	\$263,729	\$ 272,737		\$ (9,007)	\$109,070	
	Nov-21	\$109,070	\$252,197	\$ 271,581		\$ (19,384)	\$89,686	Estimate
	Dec-21	\$89,686	\$261,052	\$ 328,092		\$ (67,041)	\$22,646	Estimate
2351	· · · · · · · · · · · · · · · · · · ·			and the state of t		(\$148,281)		
_		Period Cumu	lative Overvio	Juderi collectio	11	12140.2011		
36 37	_	Period Cumu	lative Over/(t	Jnaer) collectio	*	(\$140,201)		_

	Α	В	С	D	E	F	G	H	1
185			Trans	ition Charge					
186	X1111111111111111111111111111111111111							Schedule C-3	
187		Start Bal	Revenue	Expense		Monthly	Cumulative		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000	0	(\$3,861)	(\$6,265)	DHA 2	
200									
201		Period Cumu	lative Over/(U	nder) collection		(\$49,293)			
202						10000			
203	Forecast Cu	mulative Over/(l	Jnder) Collecti	on at 12/31/2019)		(\$6,265)		
204					2				
205			Trans	ition Charge		-			
206									
207		Start Bal	Revenue	Expense		Monthly	Cumulative		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
_	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
-	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
-	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumu	lative Over/(U	nder) collection		\$11,420			
222									
	Forecast Cui	mulative Over/(L	Inder) Collection	on at 12/31/2020			\$5,156		
224							-5156		
225			AVERSON SERVICES	t Resort Service.			(\$0)		

	Α	В	С		D.	E	F	G	н	
178		-///	Tran	smiss	ion Charge				Schedule C-4	
179		Start Bal	Revenue	Ехре	nse		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$	154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$	150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$	128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$	135,723		(\$3,275)			
	May-19	\$102,521	\$122,147	\$	119,231		\$2,916	\$105,437		
	Jun-19	\$105,437	\$130,171	\$	129,578		\$593	\$106,030		
_	Jul-19	\$106,030	\$147,250	\$	139,508		\$7,742	\$113,772		
and in column 2 is not as in column 2 is not	Aug-19	\$113,772	\$182,332	\$	150,452		\$31,880	\$145,652		
OCCUPATION NO.	Sep-19	\$145,652	\$157,590	\$	139,956		\$17,634	\$163,286		
THE REAL PROPERTY.	Oct-19	\$163,286	\$136,584	\$	139,210		(\$2,626)			
-	Nov-19	\$160,660	\$130,592	\$	89,125		\$41,467	\$202,127		
THE REAL PROPERTY.	Dec-19	\$202,127	(CP) y make although a Paradago ago in	\$	133,019		A Section of the Section Control of the Secti	\$210,381		
_	Dec-13	\$202,127	\$141,273	9	155,019	-	\$8,254	\$210,361		
192	-	Davied Commit					6110.461			
193		Period Cumula	auve Over/(Ur	ider) (ollection	-	\$110,461	-		-
194	Forest	umanijastina Ona d	(I Indee) Call	et les	h 12/21/201	0		6246.204		
-	rorecast c	umulative Over/	(Under) Collec	tion a	it 12/31/201	.9		\$210,381		
196										
197			2,000000		200000000000000000000000000000000000000					
198				-	ion Charge					
199		Start Bal	Revenue	Expe			Monthly	<u>Cumulative</u>		
	Jan-20	\$210,381	\$151,045	\$	141,599		\$9,446	\$219,827		
-	Feb-20	\$219,827	\$145,338	\$	135,840		\$9,498	\$229,327		
202	Mar-20	\$229,327	\$130,037	\$	129,547		\$490	\$229,817		
203	Apr-20	\$229,817	\$130,280	\$	134,978		(\$4,698)	\$225,118		
204	May-20	\$225,118	\$123,868	\$	132,482		(\$8,614)	\$216,505		
205	Jun-20	\$216,505	\$123,744	\$	139,335		(\$15,591)	The first street and a first street, and		
206	Jul-20	\$200,913	\$158,012	\$	157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$	173,658		\$22,711	\$224,443		
	Sep-20	\$224,443	\$155,996	\$	170,823		(\$14,827)	\$209,615		
THE REAL PROPERTY.	Oct-20	\$209,615	\$130,163	\$	145,660		(\$15,497)	\$194,118		
	Nov-20	\$194,118	\$127,446	\$	142,511		(\$15,065)	\$179,053		
STREET, SQUARE,	Dec-20	\$179,053	\$131,920	\$	133,364		(\$1,444)	\$177,608		
212		7-1-1-1	7.7.7,7.2	-	,		(4.5) 7.7.7	7-7-17-0		
213		Period Cumula	tive Over/(Un	der) o	ollection		(\$32,772)			
214		T C TOO COMMON					1422/112/			
	Forecast co	umulative Over/	(Under) Collec	tion a	+ 12/31/202	0		\$177,608		
216	101000010	annalativa overy			ion Charge			7177700		
217		Stort Rol	and the state of t	100			Monthly	Cumulative		
	Jan-21	\$177,608	\$159,606	Expe	167,690		Monthly (\$9.095)	animaming and an arrangement of the second		
			\$178,052		the first and other real of the page of the state.		(\$8,085)	\$169,523		
-	Feb-21	\$169,523	and the second section of the property of the property of the section of the	13.	154,220		\$23,833	\$193,356		
-	Mar-21	\$193,356	\$160,547	\$	180,230		(\$19,683)	\$173,673		
	Apr-21	\$173,673	\$155,996	\$	159,386		(\$3,390)	\$170,283		
	May-21	\$170,283	\$135,801	\$	147,214		(\$11,413)	\$158,870		
	Jun-21	\$158,870	\$151,559	\$	154,891		(\$3,333)	\$155,537		
ALCOHOLD STREET	Jul-21	\$155,537	\$186,202	\$	190,516		(\$4,314)	\$151,223		
	Aug-21	\$151,223	\$186,294	\$	169,355		\$16,939	\$168,162		
	Sep-21	\$168,162	\$194,113	\$	195,077		(\$963)	\$167,199		
-	Oct-21	\$167,199	\$155,009	\$	165,059		(\$10,050)	\$157,149		
	Nov-21	\$157,149	\$148,231	\$	163,274		(\$15,043)	\$142,106	Estimate	
	Dec-21	\$142,106	\$153,435	\$	185,291		(\$31,856)	\$110,250	Estimate	
230		1/2						W 1231		
231		Period Cumula	tive Over/(Un	der) d	ollection		(\$67,358)	V=V=-		
232		The second secon		100 VALE 100						
		consideration Ocean	(Under) Collec	tion a	+ 17/21/202	1		\$110,250		

	A	æ	U	۵	E	4	9	I		,
-										
7 m			Rec	onciliation of	Reconciliation of Forecast to Actual	ctual				
4	Month	Budget	Actual	Difference	Energy (MWH)	Energy (MWH)	Difference	Actual Cost	Budget Cost	
2					Budget	Actual	(Energy)	MWH	MWH	
9 1		a			3	(2)				
. 8	Jan 2021	\$515,777	\$496,334	(\$19,443)	5,414	5.330	(84)	\$93.13	\$95.27	
6	0.569/1									
10	Feb 2021	\$461,893	\$454,334	(\$7,560)	4,647	4,811	164	\$94.44	\$99.40	
11		, 2 , 11								
12	March 2021	\$467,803	\$483,284	\$15,481	4,999	4,738	(261)	\$101.99	\$93.58	
13	_									
4	1 April 2021	\$422,250	\$439,147	\$16,897	4,340	4,105	(235)	\$106.98	\$97.29	
12										
16	May-21	\$423,405	\$369,099	(\$54,306)	4,382	4,486	104	\$82.28	\$96.62	
17		M)								
18	June 2021	\$496,787	\$484,205	(\$12,582)	4,874	4,895	21	\$98.91	\$101.93	
19	_									
20	July 2021	\$529,395	\$514,211	(\$15,185)	6,118	5,546	(572)	\$92.72	\$86.53	
21		w . !								
22	August 2021	\$487,136	\$468,999	(\$18,137)	5,893	690'9	176	\$77.27	\$82.66	
23										
24	September 2021	\$465,273	\$479,575	\$14,302	4,807	4,712	(98)	\$101.77	\$96.79	
25	October 2021	\$438.304	\$437.796	(\$509)	4 541	4316	(225)	\$101.42	\$ 50	
27	_				,			1	10000	
28	November 2021	\$434,855	\$434,855	(0\$)	4,770	4,770	0	\$91.16	\$91.16	
ର ନ	_	6642 203	Ç6443 303	4				2		
31	December 2020	\$313,363	\$213,383	D.	5,393	5,593	0 /WK,	\$95.19	\$95.19	
32	Total	\$5,656,263	\$5,575,222	(\$81,041)	60,178	59,172	(1,006)	\$94.22	\$93.99	
33										
34						"Average" MWH cost	ost	\$94.22	\$93.99	
35	(1) From ENE Forecast 9/2020for 2021 (Schedule F)	(Schedule F)								
36										
37										
38										D
33	(2) See A1, Line 21									

	А	В	С	D	E	F	G	н	i j	К	L	М
13			Annual Agencies Mariameter All			ustomers	Fiscal Year	2019		MANAGEMENT TO THE OWNER OF THE OWNER OWNER OF THE OWNER O		
132			2019	2	018		2017		3-Year Average	Schedule E		
_	January		4,752		5,274		4,911		4,979			
-	February		4,866		4,945		4,758		4,856			(<u></u>
135	March		4,422		4,339		4,452		4,404			
136	April		4,157		4,371		4,513		4,347			
137	May	_	3,834		3,892		3,782		3,836			
_	June		4,086		4,039		4,216		4,114			
139	July		4,622		5,015		5,068		4,902			
-	August		5,723		5,774		4,928		5,475			
	September		4,946		5,434		4,799		5,060			
42	October		3,990		4,197		4,377		4,188			
43	November		4,099		4,287		4,126		4,171			
44	December		4,434		4,648		4,682		4,588			
45			53,932		56,215		54,612		54,920	1		
-	Negative Growth	Factor			7				C			
47	54,920		4781.599									7
48	37,340		31011000									
49			Summary o	Fneray Sa	les to Ci	ustomers l	Fiscal Year	2020				
50		1	2020		019		2018	-	1 Year Average			
-	January	-	4,746		4,752		5,274		4,746			
	February		4,583		4,866		4,945		4,583			
	March		4,102		4,422		4,339		4,102			
_	April		4,110		4,157		4,371	-	4,110	-		
55	1000		3,908		3,834		3,892	-	3,908		+	
56			3,904		4,086		4,039		3,904	 		
57	July		4,985		4,622		5,015	-	4,985			
-	August		6,195		5,723		5,774		6,195			
_	September		4,921		4,946		5,434	-	4,921			
_	October	_	4,106		3,990		4,197	-	4,106			
Marie	November		4,020		4,099		- 107 SHIDOLD	-	4,106			
62	December		4,162		4,434		4,287 4,648	-	4,434			
63	December	-	-				***************************************	-				
_	Negative Growth	Eactor	53,742		53,932		56,215		54,013	-		
-	ivegative Growth	ractor								-		
55								_	54,013	Forcasted		
66												
67 68		5				istomers F	Fiscal Year	2021			4 4444 404444	
_			2021		020		2019		3 year average	511111	1 Year Average	
_	January		4,866		4,746		4,752			Divided by 3	4,866	
-	February		4,856		4,583		4,866		4,768		4,856	
_	March		4,354	-	4,102		4,422		4,293		4,354	
72	April		4,202		4,110		4,157		4,156		4,202	_
	May		3,683		3,908		3,834		3,808		3,683	
	June	-	4,111		3,904		4,086		4,034		4,111	
_	July		5,050		4,985		4,622		4,886		5,050	
	August		5,053		6,195		5,723		5,657		5,053	
	September		5,265		4,921		4,946		5,044	"	5,265	4-614
HOUSE	October		4,204		4,106		3,990		6,150		4,204	1,27
-	November		3,968		4,020		4,099		6,043	*	3,968	
_	December e	est			4,162		4,434			Divided by 2	4,162	
31	Carrier of Proceedings (Control of Control o		49,612		3,742		53,932		57,926	The state of the s	53,774	
-	Negative Growth R	Factor					=======================================		0		0	
33									57,926		53,774	

					Forecast Purch	Forecast Purchased Power Costs (1)	ts (1)							
Resources	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Period Total	
	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(JAWAH)	(MWH)	(MWH)	(MWH)	(MWM)	(MWWH)		
MADA Elect	100000	rollersi	FOREGASE	romeast	Porecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		
Seabrook	000	378	97.0	630	929	676	8 8	127	28 28	512	925	\$35	7,544	
Sub-total Base	1,500	1,481	1,669	1,619	1 561	1564	1616	1 504	100	0/5	355	0.6	11,421	
								i cada	tao'r	year's	210-	2,800	086'9	
Shell Purchase	505	435	125	350	273	576	715	779	283	363	523	404	5,342	
Markers Dice Capacity Purchase		977	100	445		1							200	
Miller Hoten	25.	130	430	480	8 5	200	964	495	027	98	480	496	5,840	
Source Mnt Purchase	187	146	15.2	130	121	200	16	R	44		22	123	1,456	
SP Bai Power	1524	7	1010	490	581	1 328	200	8 8	901		80	175	18	
Canton Wind Purchase	138	122	147	121	105	22	2005	2,303	000,		1,138	1,582	16,296	
Cabot/Turners Purchases	386	305	417	478	13	155	202	220	000		105	9	0071	
MentEra (Seabrook)Purchase	372	336	202	95	475	350	513	122	200		500	404	6,215	
19 Sub-total Intermediate	3,734	3,134	3.258	2 599	2695	3 124	4450	4 242	1001	ľ	Tor	716	105,9	
NYPA - Peak	**				-	1	and's	****	200'2		3,136	3,732	40,386	
Sub-total Peaking	**	7	40	7		1	40	**	1	00	7	*	9 8	
ISO Energy Het Interchange	19	55	37	19	25	19	K	111	69	25	35	23	720	
Total MWH Purchased	5,429	4,597	4,912	4,286	4,321	4,973	6,130	6,052	4,763	4,523	4.750	5326	50.162	
Purchased Power Cost						-							-	
NYPA Firm	5 8,420	\$ 8,296	5 8,458 \$	8,565 5	\$ 8,228 \$	8,395 \$	\$ 8584 \$	8,857	\$ 8,590 \$		8 8.154 \$	7949 \$	100 947	
(T) NYPA Transmission	16931 8	·s		15,393	11,774			8,465		7,422 5		12.736		
(2) Seabrook	\$ 25,355	\$ 24,910 \$	\$ 25,361 \$	25,207 \$	(60.0) (158)		1	\$ 25,355 \$	25,207	77.80		y,		
(T) Seabtook Transmission	3	45	us.	8			8			5 60 5	5 69 5		714	
Sub-total Base	\$ 50,526	\$ 45,496	\$ 52,616 \$	49,324 \$	\$ 47,417 \$	46,804 \$	\$ 44,587 \$	\$ 42,747 \$	41,061 \$	41,169 \$	\$ 43,232 \$	\$ 46,100 \$	551,089	
FCM Payments by LP	\$ (12,359)	2	2		(\$12,359)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	52	(132.927)	
ISO FCM Costs	\$ 94,100	\$	31	81,18	5 94,160 \$	70,608 \$	5 70,608 \$		liker		age.	100	364,756	
MextEra RISE Capacity Purchase	\$ 2510 \$	102			5 2,510 \$	2510 \$	20				655	1.5%	30,120	
MextEra RISE Energy Purchase	\$ 28,099 \$	334			\$ 28,099 \$	28,455 \$	357	0.00	V)62		4000	455	339,797	
Willer Hydro		500	8238	9,166	100				5 2,155 \$	3,793 \$	S 6.490 S		70,481	
Spruce Mild Purchase	2 15,500 5	\$ 1,273 \$	5 16.288 5	12,674		10,502 \$	8,449 \$		30		-	17,401 \$	5 151,743	
Spruce many rich Sales	-		-							ol-ray				
or our owel	8 3			10,042		47.303	\$7.05¢		5 57,309 \$	36,113	\$ 41,972 \$	61,957	1	
Canton Wind Purchase	2 14,548 5	8,384 5	5 15.576 \$	12,896 \$	30	7,587 \$	6,333	S 6,348 S		11,700	33	14,433	128,150	
Cabot Timore Burchase	17531	3636	0 17710	20.00	e de la						(7,465)	- 1		
Cahot/Timer Rev Saler		2000		50,113	l.	2010	770'11	1	CCF 9	13,805		17,096		
Name of the Contract of the Co	45.074		1000			1								
Chall Durchers	20.000	20036	25,050	13,430		1	19,974			15,974	S.	15,974		
Constant Control	1000	10007 6		20,034		1	42,483			21,574	8	- 1		
Calculation Cherry Capital	277.010	*	260 600	Part are	1,542 5	6,013 5	5 6013 5	5 6,013 5	5 6.013 \$	6.013	2 5	6,013 \$	81,299	
The state of the s	ı		e content	550,733	1	1	1	1		210			2,429,488	
NIPA-Pear	2/0	8	370 8	369 5	370 \$	363	50	370 \$			00/	Н		
(4) Intra-reacing transmission	0	500	6 670	2 675			728	ľ	\$ 325 \$	323 8		329 \$	3,952	
and a searing							/31	\$ 689 \$					10	
ISO Energy Net Interchange	\$ 14,341 \$	\$ 11,967 \$	\$ 1,712 \$	3,170	w.1	3,261 \$	1,265 \$	\$ 6,294 \$	\$ 2,650 \$	2,256 \$	\$ 2,157 \$	1,842 \$	54,0	
	l													
Service Billing	2 100 2	2012	3	100		ratio					200			
Hom Caster Shadons	5 (41) S	S (14)	2 12921 2	2 080	2 (41) 5	1	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			(41)	(1)	6		
ENE All Restat Supply	1			7.983	×	7 487 5		7 285 6	S TORY	7 006	1002	e licasi	(11,685) 10,044	
SO Annual Fee	1515													-
SO Loss Bases Charges	31	\$ 2962 \$	\$ 2955 \$	2,872	1,939 \$	4.453 S	\$ 4172 \$	5 5597 8	3 2558 \$	3371 S	\$ 528.2	3 542 5	13 165	5
ISO Scheduled Charges	\$ 4,677	\$ 9,153 \$	8,642	9,461			10,948	540	10,084	9,440	8,775	1/1/2	106,564	c h
(I) NERDOLGATIONING	\$ 120,655	\$ 133,999	\$ 120,201 \$	112,383 \$	-		170,296 \$	5 157,380 \$	2		106,378		1,554,436	c
	\$ 29,501	31,452	\$ 38,587 5				11,585	10,069 8	5 11,992 5	25,007 \$	\$ 36,205 \$	\$ 986'81	324,006	d
(T) DAF CHESK (MCRO)		14,420	14,420	14,420	16,420		14,420 3	5 14,420 \$	l,	14,420 9	14,420, 5	14,420 \$	173,040	u
Total (non-transmission)	\$ 17,394	\$ 19,208	\$ 18,699 \$	19,432	17,608 \$	19,581 5	5 22.211 \$	\$ 22,546 \$	5 20,429 \$	5 19,901 5	95	19,584 \$	235,438	
Contract Comments	0 104,173	5 008,830	5 17 167 5	158,026	158,201 5	155,830 \$	98,260 3	181,825 \$	191,370 \$			143,248 \$	2,051,438	
1761	* C01,201			905/11				206,374	1	216,765 3	175,737 5	162,342 \$	2,236,575	e
1									1			- 1		F
that Reserve Mines and Decimples	018 CFL	256 555	315 108	285 585	242 626 5			11.9	274 764 6	3775647 6	201.103			1
ass the ISM Solar Credit	13 3001	10000 53	100	1	43 300k	S more	L.	5 VAUC 17	Ц.,	1	1			
65 Total Total Costs for Period	"		505,101	455,096	421.520	458,001	538.574	28	Ш		42.0	463.199	5.698 948	
	I									ı	1		ı	
		Please use Francy New England Bulk Power Cost	May England B	th Doubr Cost P	Projections Schedde G. T to G.13	desta Gal to Gall							ı	

			1	Manager Woman or Street	The second secon												
1				Acceles Manson	soon charges		Barros	or I Million Diemins									
						i.	Destated Forecas	of Purchased Pow	er Costs								1
1 1 1 1 1 1 1 1 1 1			an 2022	Feb-22	Mar 2022		May 2022	Jun 2022	Jul 2022	AUG 2022	Sept 2022	Oct 2002	Nov 2022	Day 2022	Bariod Total		
1 1 1 1 1 1 1 1 1 1	mual Identified MWWEC	81	Forecast	Forecast	Forecast	3.0	유	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast			
	lonthly Assessment		•		٠		3		18								
1	estated Transition Cost	N .						20							•	(G.Live 183)	
1 11 12 13 13 13 13 13													•				
1, 11, 11, 11, 11, 11, 11, 11, 11, 11,	Tusmitsion			-													
1 1 1 1 1 1 1 1 1 1	et Transmission	n un	181,855	192.450	192.291		5 172,364	5 172.421	5 0			\$ 204.694		5 156,373 \$	2212.309		
1 1 1 1 1 1 1 1 1 1								New York				\$ 504,654		126,371	2212,309		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	estated Costs (Dollars)	- Power Supply S	ervice							П							
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	MrPA Firm	10	8,420 3	\$,295	8,458	8,665	*	8,395	\$534	8,867	8,590	1.5	8.154	7,948	100		
1	MPA-Feak	n .	370	398	370	369		369	\$ 370	370		00.1	369	370	500		
2	Newfor DISC France	1	150.2	2000	9779	501.0		4,589					6.450	6.023			
	FCM Payments by 1		(12 3591	(\$12.359)	(612 250)	May Cash	100	CC10 1631	**					1	100		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ISO FCM Costs		-	94,100	94,100	94,100	900	70.608	5	2	2	2	-	4	COC4 755		
1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Spruce Mnt.	*		7,273	16,238	12,874		16,502	5						1		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	REC Quarterly credi	4					, T			=			L		J.		
No. 20, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1	HQ Fixed Cost	47		(984)	(984)	(384)		(988)	(986)	ls			1996	100			
Street S	Next Era RISE Capaci	1	2,510 \$		2,510	2,510		2,510	00.0	177	2,510	2,510	2,510	eta un			
Street	PAEG "Bal Power"	40	56,159	44,338	37,565	18,042		47,109		200	57,309	36,113	41,972	:::	\$600,537		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Centrice Rilling			4,910	18.0	10797	S	25,207	20,25		25,207	25,355	25,201	52			
Street S	ISO Energy Not Inte	72		1.00	2712	2 420	3	800	801			2 100	100		3715		
2	ISO Annual Fee		5,583		31.10	Ora's	701.7¢	1.00		1	1	2,256	2,157		00 85 5		
State Stat	ISO Load Based Cha			2,962	2,955	2,872	1,939	4,453			100	3,371	11 S.	9 55			
1	150 Scheduled Chan	12	-	£1.9	8,642	9,461	8,567	8,040	s			100		0770			
Strict S	Canton Wind Purch:	051 61	14,548		15,576	12,306	11,109	7,587	s				250 254		750		
9 7,580 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9 7,590 9	Next Fra Purchase		5 726 51	967.81	. 689	15751			45.074	i	I						
2	ENE Expenses	**	7,986 \$	7.977		7.983								n R			
State Stat	Shell Furchases	50	29,985 \$	25,651	27,960	20,814		32		25	16,822	21,574		-	ľ		
5 16,240 S 5 16,240 S 5 16,250 S 5 16,240 S	Constant Energy Cap		7,842 \$	200		7,842			060	6,013		\$ 6,013	6,013	33.			
5 34/2510 5 24/2510 5 24/2510 5 24/2510 5 24/2510 5 24/2510 5 1013001 5 21/2510 5 1013001 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 5 1013001 5 21/2510 <th< td=""><td>Cabot /Tumer Purch</td><td></td><td>18.99</td><td>3,616</td><td>17,738</td><td>20,119</td><td></td><td></td><td>11,672</td><td>10,054</td><td>8,335</td><td>13,806</td><td>16,401</td><td></td><td></td><td></td><td></td></th<>	Cabot /Tumer Purch		18.99	3,616	17,738	20,119			11,672	10,054	8,335	13,806	16,401				
Strategy Strategy	Sub-Total		Section 6	397 890	Г	105 503	J.			(10,155)			(7.451)		П		
\$ 1315.66 \$ 1315.66 \$ 1312.66 \$ 13	the SM Solar Credit	· va	(3.300) \$	13 3001		(3 300A			20 Se	(1 Sm)	1001.00	2/2,512	101.63	4			
5 1816 55 122460 5 122460 5 122360 5 12	stated Costs - Power S	200	\$ 019,655	295,166	200	282.282		124	-	289,847	773		258,151	306,826	3		
State Stat																	
Strate S	stated Costs.						1										
\$ \$219,610 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,616 \$ \$457,617 \$ \$457,	nsmission	* 60	181.855 S	192.450	4	173 807		172 421	209.238	190,680	150 551	37.6 662	167 160	120 324			
String S	wer Suppy	0	339,610	295,166	312,808	282,282	100	285.580		289.847		ш			-		
1717-Aug 1717-Aug	al Restated Costs	\$	\$21,465	487,616	505,101	455,090	ы	458,001		480,529	П			(2)			
TYPANG T		3	2004	Eat. 20034	Mar. 2004	*CO	1000	1	Linean								
4,866 4,866 4,866 4,364 4,202 3,683 4,111 5,060 5,033 5,265 4,204 3,968 4,162 5,3774 4,866 4,866 4,866 4,866 4,364 4,202 3,683 4,111 5,060 5,033 5,265 4,204 3,968 4,162 5,3774 \$ 5,3724 5, 6930 5, 6932 5, 44.15 5, 44.15 5, 46.20 5, 414.1 5, 114.4 5, 114.		5	TYR-Avo	1Yr-Avo	TVr-Avo	1Yr-Ann	17r-Ave	1Vr-dun	TVr-Aun	1Ve-Aug	TVr. dvm	1Vr. burn		Ve 2010 Aug			
4,366 4,856 4,856 4,154 4,202 1,843 4,111 5,050 5,053 5,265 4,204 3,966 4,162 5,174	tual Sales Previous Per	-	4,866	4,856	4,354	4,202	3,583	4.111	5.050	5.053	5.265	4204	3 968	4 167	2CT 52		
tee 5 3773 5 3953 6 4,156 7 11.84 5 41.37 5 41.37 5 41.47 5 41	Growth Factor							10200	0	0.0							
4,366 4,356 4,256 4,156 4,156 4,156 4,156 4,156 4,162 4,16															•		
Transmission S 317.35 S 596.53 S 41.15 S 415.50 S 41.42	Imated Sales 2022 (5)		4,356	9999	4,354	4,202	3,683	4,111	2,050	5,053	5,285	4,204	3,962	4,162	53,774		
Power Supply Service \$ 69.80 \$ 17.84 \$ 67.71 \$ 67.67 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.71 \$ 62.70 <td>Tansament's</td> <td>5</td> <td>27.38</td> <td>29.63</td> <td>21 21 22</td> <td>_</td> <td></td> <td>70 577</td> <td>17.67</td> <td></td> <td>47.70</td> <td></td> <td>500</td> <td>1311</td> <td></td> <td>5</td> <td></td>	Tansament's	5	27.38	29.63	21 21 22	_		70 577	17.67		47.70		500	1311		5	
Total \$ 107.77 \$ 100.42 \$ 116.00 \$ 100.53 \$ 114.47 \$ 111.41 \$ 106.64 \$ 95.10 \$ 84.78 \$ 112.75 107.20 111.29 \$ 105.58	Power Supply Service		69.80	60.79		67.17	67.67			27.25		84.06		2 2		c	
From Pascoag's Audited Financial Statements, FY ending 1201/2019; Contingual Liability - MMNPC Footnote, Page 17. For 2021, the total around cost in \$0.00 From Schedule E - One year everage from 2021 (Except where neeled; Oct - December uses two-year actual average from 2020 from 2020 from 2021 (Law - OCT) and one year average from 2019 for Oct - Dec with no anticipated growth possible if Propagated growth possible in the state of	Total		107.17	0.00		106.53	114.47		\$ 106.64	95.10		112.75	П	111.20	175	h e	
From Pascoage Autocore Plantacia Statements, Fire annual 2017/2019; Contingent Labulty - MMPTC Fronting - Zalizi, the feals annual cost in \$0.00 From Schedule E. One year average from 2017 (Except Weber moded-Oct - December uses Inne-year actual average from 2010 From Schedule E. One year average from 2017 (Line - OCT) and one year average from 2019 for Oct - Dec with no anticipated growth possible information Charges Sales S.3.774 Gallander Franchistism Charges Gallander E. Sales		-														d	
Is the sum of the can year average from 2021/ Jan - OC)) and one year average from 2019 for Oct - Dec with no anticipated growth possible / (Angillery). Sales 53,774 6,385		One was average	Statements, F.	Farent where no	ed Oct December	SOUTH - MANAGE	Footnote, Page	37. For 2021, the	folal amoust cost	Jr. \$0.00						1	
Indicates Teasumissiun Charges Sales 53,774 6.385 6,385		ne year average	from 2021(Jac	- OCT) and one y	ear average from	2879 for Oct-D	ec with no antich	paled growth pos	Hive Anegitivel.		a	urchases	60.162			e	
6,388		sion Charges									ON.	ales	53,774			F-3	
															1	2	

Forecast Rates

Transmission Cost Calculations:				
Estimated Sales (MWH) to customers			53,774	See Schedule F-2, Line 126
Forecast Transmission Cost			\$2,212,309	See Schedule F-2, line 83
Historic Transmission Revenue			(\$1,964,845)	See Schedule A-3, Line 157
Historic Transmission Expense		\$	2,032,203	See Schedule A-2, Line 82
Carry over from prior period (12/31/2020)			(\$177,608)	See Schedule C-4, Line 215
	Total		\$2,102,059	
Cost per MWH		\$	39.09	Transmission Charge
Power Suppy Calculation:				
Estimated Sales (MWH) to customers			53,774	See Schedule F-2, Line 126
Forecast Power Supply Service			\$3,486,640	See Schedule F-2, line 119
Historic Power Supply Revenue			(\$3,394,737)	See Schedule A-3, Line 156
Historic Power Supply Expense		\$	3,543,018	See Schedule A-2, Line 123
Carry over from prior period (12/31/2020)			(\$170,927)	See Schedule C-2, Line 220
artinos. Estados solitos de acestados carban estados estados. E	Total		\$3,463,994	
Cost per MWH		>	64.42	Power Suppy Service
(1) This is the net amount including any o	ver/(unaer) r	ecover	У	
Purchase Power Reserve Fund Credit				
			53,774	See Schedule F-2, Line 126
Estmated Sale (MWH) to customers		\$	53,774 (64,899.87)	See Schedule F-2, Line 126
Estmated Sale (MWH) to customers Total Flow back for 2021		\$		See Schedule F-2, Line 126 Purchase Power Reserve Fund Credit
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPI	RFC		(64,899.87)	

Revenue/Expense Proof:

Forecast Transmission Cost Over/Under Collection at period end	\$ \$ \$	2,212,309 (110,250) 2,102,059	See Schedule F-2, line 83 Schedule C-4, Line 233 \$	39.09
Forecast Power Suppy Cost Over/Under Collection at period end	\$ \$	3,486,640 (\$22,646) 3,463,994	See Schedule F-2, line 118 Schedule C-2, Line 238	
			\$	64.42
Purchase Power Reserve Fund Credit	\$	(64,899.87)	\$	(1.21)
			\$	102.31

Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 3.3 & 7.3

			Column 1			Column 2
	Approv	ved Rate	Approved Rate December 2020 (For 2021)	Proposed Rates Power	Supply Service	Proposed Rates Power Supply Service, Transmission, and PPRFC for 2022
Customer Charge	Unit Cost To	<u>Total</u> \$ 6.00	8	Customer Charge	Unit Cost	<u>Total</u> \$ 6.00
Distribution	\$ 0.03922 \$ 19.61	\$ 19.6	21	Distribution	\$ 0.03922	2 \$ 19.61
Transition	•	\$				
Power Supply	\$ 0.06273 \$	\$ 31.37	37	Power Supply	\$ 0.06442	2 \$ 32.21
Transmission	\$ 0.03687 \$	\$ 18.44	44	Transmission	\$ 0.03909	3 \$ 19.55
DSM/ Renewables	\$ 0.00230 \$	\$ 1.15	15	DSM/Renewables	\$ 0.00230	0 \$ 1.15
PPRFC	\$ (0.00129) \$	\$ (0.65)		PPRFC	\$ (0.00121) \$	1) \$ (0.61)
Total	₩.	\$ 75.92		Total		\$ 77.91
Net Increase/(Decrease)		\$ 129	59	Net Increase/(Decrease)	20	\$ 1.99
Percent Increase/(Decrease)	ease)	H	1.7%	Percent Increase/(Decrease)	(ase)	2.6% for Year end Status Report
Transition	· •			Transition	v,	Increase/(decrease \$
Alddin	\$ 0.06273			Power Supply		• •
	\$ (0.00129)			PPRFC		
Transmission	\$ 0.03687			Transmission	\$ 0.03909	\$ 0.00222
Total	\$ 0.09831			Total	\$ 0.10230	\$ 0.00399

Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Column 1					Column 2	
Approved Rate December 2020 (For 2021)			Prop	sed Rates f	Proposed Rates for 2022 including COS Distribution	ribution
Unit Cost Total Customer Charge \$ 6.00	Customer Charge	Unit Cost		Total \$ 6.00		
Distribution \$ 0.03922 \$ 19.61	Distribution	s	0.04558 \$ 22.79	\$ 22.79	Cost of Service Distribution	Distribution
Transition \$ - \$ -						
Power Supply \$ 0.06273 \$ 31.37	Power Suppy	s	0.06442 \$ 32.21	\$ 32.21		
Transmission \$ 0.03687 \$ 18.44	Transmission	\$	0.03909 \$ 19.55	\$ 19.55		
DSM/ Renewables \$ 0.00230 \$ 1.15	DSM/Renewables \$		0.00230 \$ 1.15	\$ 1.15		
PPRFC \$ (0.00129) \$ (0.65)	PPRFC	S	(0.00121)	(0.00121) \$ (0.61)		
Total \$ 75.92	Total			\$ 81.09		
Net Increase/(Decrease) \$ 1.29	Net Increase/(Decrease)	rease)		\$ 5.17		
Percent Increase/(Decrease) 1.7%	Percent Increase/(Decrease)	Decreas	(e)	6.8% v	6.8% with Divisions proposed distribution rate	ibution rate
					Increase/(decrease	ase
Transition \$ - Power Supply \$ 0.06273	Transition Power Supply		0.06442		\$ 000	0.00169
ssion	Transmission	- • •	0.03909		0.0 • \$	0.00222
Distribution \$ 0.03922	Distribution	0.00	0.04558		\$ 0.00	969000
Total \$ 0.13753	Total	ş	0.14788		\$ 0.0	0.01035

Schedue

H-2

October 2021 Power Invoices

RIPUC Docket No. 5194



327 Moody Street

253 Pascoag-Main Street PO Box 107 Pascoag Utility District Pascoag, RI 02859 CUST ID# 1150 Memorandum Invoice for Period: OCTOBER 2021

MONTHLY TOTAL

Cost per KWH .1350 \$0.1350 Total Net Monthly Power Costs 218,320.97 \$218,320.97 Transmission 3,346.41 \$3,346.41 Fuel 7,520.97 \$7,520.97 Capacity 207,453.59 \$207,453.59 KWH Generation 1,617,407 1,617,407 KW Capability 75,020 Project Name Project Six TOTAL

MONTHLY TOTAL - PARTICIPANT SHARE

TOTAL TOTAL TOTAL STRUCT	CALCALL SHORE						
Project Name Project Six	KW Capability 1,335	KWH Generation 28,775	Capacity 3,690.81	<u>Fuel</u> 133.81	Transmission 59.54	Total Net Monthly Power Costs 3,884.16	Cost per KWH .1350
TOTAL		28,775	\$3,690.81	\$133.81	\$59.54	\$3,884.16	\$0.1350
MONTHLY TOTAL BY FAC	MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE						
<u>Project Name</u> Seabrook	KW Capability 1,335	KWM Generation 28,775	Capacity 3,690.81	<u>Fuel</u> 133.81	Transmission 59.54	Total Net Monthly Power Costs 3,884.16	Cost per KWH .1350
TOTAL		28,775	\$3,690.81	\$133.81	\$59.54	\$3,884.16	\$0.1350
		\		\			

\$3834.65

Page: 1

am	
9:33:12	
11/29/2021	

GENERAL LEDGER JOURNAL DETAIL

Journal: 2021009090 Description: Journal Entry Created Date: 11/19/2021

Created By: pscghjr Status: Approved

Approved/Rejected Date: 11/19/2021
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

Date Debit Credit	10/29/2021 3,824.62	10/29/2021 59.54	10/29/2021 3,884.16	3,884.16
Jrnl Code Reference	0 Project 6 Actual	0 Project 6 Actual	0 Project 6 Actual	Total for Journal Number 2021009090;
Dept Actv BU Project	0 0	0 0	0 0	
Description	Purchase Power	Purchase Power/ Transmission of Elect	Prepayments/ Project 6	
Line Div Account	1 0555.0	1 0565.0	1 0165.03	
Line	1	7	ю	



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	84457
Invoice Date:	11/12/2021
Due Date:	12/12/2021
Invoice Date: Due Date: Customer ID:	1150

Service Bill

Billing Period 10, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	2.75
NY41	Pascoag - NYPA Power Administr	153.75
	Total Due:	\$ 156.50

Received: 1-23-21
Approved: Hy
GL Account: GL 555.0 Oct
Vendor #:
Invoice #:

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A. SPRINGFIELD, MA

ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.

SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 10/19/2021 Due Date: 11/22/2021

Customer ID: 1150

Power Period: | September 2021

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD September 21,2021 TO October 19,2021

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION
84022	SERVICE BILLING
84108	HYDRO QUEBEC

PROJECT SIX

84315

AMOUNT

\$325.00 - Sept 594.47 - OCT

25,982.36 prepayment

TOTAL DUE \$26,901.83



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

253 Pascoag-Main Street **Pascoag Utility District** Pascoag RI 02859 PO Box 107

October 2021 10/20/2021 10/14/2021 84108 1150 **Invoice Number Billing Period** Invoice Date **Customer ID Due Date**

Hydro Quebec Invoice

	Service Date	Capability	MMWEC	Transmission	Billing Adj	Admin Exp	Int LOC	Total Billing
AND AND AND AND AND AND AND AND AND AND			Share	Cost			Borrowing	
New Final and Flectric Transmission Corp. August 2021	August 2021	23,928	100 %	\$2,767.70		(\$3,511.61)		(\$743.91)
Vermont Flectric Transmission Co Inc.	September 2021	23,928	100 %	\$3,136.99				\$3,136.99
New England Hydro-Transmission Corp.	August 2021	8,543	100 %	\$5,358.49		\$2,028.17		\$7,386.66
New England Hydro-Transmission Flectric Audust 2021	August 2021	8,543	100 %	\$5,878.20				\$5,878.20
New England Hydro-Hansingson Eroans	October 2021	8.543	100 %	\$2,491.44				\$2,491.44
NSTAR/Eversoling	September 2021	8,543	100 %	\$183.00				\$183.00
Tine of Credit Administrative Expense		0	100 %			06'9\$		\$6.90
Life of clear Admillistrative Lyperise		,						

						A design Con	00 1 4 2 1	Total Amt
PARTICIPANT SHARE	Service Date	Capability	Town Share	<u>Transmission</u> Cost	Billing Ad	Admin Exp	Borrowing	Due Due
		2	/0 7470	£48.24		(\$23.24)		(\$4.93)
New England Electric Transmission Corp. August 2021	August 2021	26	0.0017	10.01		(, 2:024)		
Vermont Flectric Transmission Co., Inc.	September 2021	158	0.6617 %	\$20.76				\$20.76
A Transport Transport Transport		310	3 6300 %	\$194.51		\$73.62		\$268.13
New England Hydro-Transmission Colp.		2						00 0704
New Finaland Hydro-Transmission Electric August 2021	August 2021	310	3.6300 %	\$213.38				\$213.30
	October 2021	310	3 6300 %	\$90.44				\$90.44
New England Power Company	Octobel 2021		20000					A 2 2 2 2 2 3 2 3 2 3 2 3 3 3 3 3 3 3 3
NSTAR/Fversource	September 2021	310	3.6300 %	26.64				\$0.0¢
Concession of the contraction of	-	C	0 7645 %			\$0.05		\$0.05
Line of Credit Administrative Expense						0, 000		CE 6 47
Total Dua				\$544.04		\$50.43		4034.47
- Otal Dag								

PLEASE MAKE PAYMENT TO MMWEC VIA:
ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

10/18/2021	11/22/2021	1150
Invoice Date	Due Date	Customer ID

Pascoag Utility District 253 Pascoag-Main Street

PO Box 107 Pascoag RI 02859

Billing Period November 2021 in accordance with annual budget data under Power Sales Agreement

		MMWEC Share - 100%	100%			
		Prepaid Balance -	Budget Billing	Budget Billing		
		Beginning of	Amount Current Period	Amount - Next		Total Billing
roject	Capability(KW)	Period	(Billed Last Month)	Month	Adjustment	Amount
Project Six	75,020	(\$231,196.57)	\$235,808.00	\$235,808.00 \$1,455,810.00		\$1,460,421.43

									CAPO TO THE CAPO	Charace		
					Share				Cledits of Cities Citatiges	Citaryes		
				Prepaid Balance	Budget Billing	Budget Billing		Subtotal		FCM and		
Invoice			Capability	Beginning of	Amount Current Period	Amount - Next	-	Billing	Surplus	Demand		Total
#	Project	Share	(KW)	Period	(Billed Last	Month	Adjustment	Amount	Funds	Response	Other	Amount Due
04245	ouste Project Six	17791%		1 334 68 (\$4 113.22)	\$4.195.26	\$25,900.32		\$25,982.36				\$25,982.36
0.55	Total Projects	200		(\$4,113.22)	\$4,195.26	\$25,900.32		\$25,982.36				\$25,982.36
		,										

PLEASE MAKE PAYMENT TO MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE MAKE PAYMENT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE MAKE PAYMENT TO MMWEC UIA: invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

WIRE: BANK OF AMERICA N.A. SPRINGFIELD, MA ABA# 011-000-138

ABA# 0260-0959-3

ABA# 0260-0959-3

PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100A Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE DATE TERMS DUE DATE

27413 11/19/2021 Net 15 12/04/2021

ESCRIPTION	AMOUNT
------------	--------

October 2021 NYPA Invoice

Kush 846, 296

28,036.44

BALANCE DUE

\$28,036.44

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

7	מה במאו כווכב	Magaia	Iotal	BIOCK ISland	Pascoag	
# vul	6100100065	6100100064				Pricing Check
Canability - Peaking	1,000	100	1,600	293.12	1,306.88	
Total Capability ===	1,000	700	1,700	311	1,389	
Generation (MWH)						
Generation - Firm	517,000	290.000	807.000	147.842	659.158	
Generation - Peaking		9.000	9.000	1.649	7.351	
Generation - Interruptible	116.000	104.000	220.000	40.304	179.696	
Energy Adjustment - Sheduling	1			(0.091)	0.091	
Total Generation	633.000	403.000	1,036.000	189.704	846.296	
ISO IBT Schedule Deviation				189.704	846.296 (0.000)	
Capacity Charge						
Capacity Charge - Firm \$	4,070.00 \$	2,442.00 \$	6,512.00	1,193.00	5,319.00	
Capacity Charge - Peaking \$	\$	407.00 \$	407.00	74.56	332.44	
Capacity Charge - Interruptible \$	**			v)		
Capacity Charge - Substitute \$	**					
Total Capacity \$	4,070.00 \$	2,849.00 \$	6,919.00	\$ 1,267.56 \$	5,651.44	\$
Energy Charge						
Energy Charge - Firm \$	2,543.64 \$	1,426.80 \$	3,970.44	727.38	3,243.06	The second
Energy Charge - Peaking \$	\$	44.28 \$	44.28	8.11	36.17	0.6
Energy Charge - Interruptible \$	\$ 27.072 \$	511.68 \$	1,082.40	198.30	884.10	
Energy Charge - Adjustment \$	\$ -	\$			>	
\$	3,114.36 \$	1,982.76 \$	5,097.12	\$ 933.79 \$	4,163.33	ts.
Other Charges/Credits		\$/MWH Rate	4.92			
NY ISO Charges						
Ancillary Services \$	441.72 \$		711.89	130.42	581.47	
TUC Charge \$	14,148.60 \$	7,443.19 \$	21,591.79	3,955.62	17,636.17	1
Total Transmission Costs \$	14,590.32 \$	7,713.36 \$	22,303.68	\$ 4,086.04 \$	18,217.64	124
True-Up Charges/Credit ISO True-UP Vers 2 \$	2.76 \$	2.18 \$	4.94	0.91	4.03	
NYISO Curtailed Trans Credit \$		- 40			1	
	2.76 \$	2.18 \$	4.94	\$ 0.91 \$	4.03	v
\$/MWH		1				
*	21 777 44 \$	12 547 30 \$	34 374 74	\$ 6.388.30 \$	28 036 44	v)
			1	0.50	10.00	

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.

Vendor Number	Vendor Name	Check No.	Check Date
		160252	10/21/2021

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	10/18/2021	10182021	7,067.05		7,067.05
			7,067.05		7,067.05

Journal: 2021008383

Set: 0

Date: Oct 25, 2021

Time: 11:05:06

MMWEC FMC aug-sept Miscellaneous Activity

7067.05

mmwec FMC received in oct

Total To-Be-Paid: 160252 Check:

7067.05 7067.05

Change Due:

0.00

4 162 pscgcsh2 999 14

MMWEC

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.

327 MOODY STREET LUDLOW, MA 01056 Bank of America

52-153-112

Check No.	Check Date	Vendor No.
160252	10/21/2021	

Pay SEVEN THOUSAND SIXTY SEVEN AND 05/100***

Check Amount \$****7,067.05

Not Valid After 365 Days

To the Pascoag Utility District
Order of 253 Pascoag-Main Street

PO Box 107 Pascoag RI 02859 Two signatures required over \$25,000,00

Date:	Octob	per 18, 2021			
Amount (\$):	\$ 7	,067.05			
То:	Pascoag Utility District				
Street:	253 Main Street; Box 107				
City, State:	Pascoag, RI		Zip	Code:	01749
Forward Capa	city Market Settlement for NYPA Aug	Sep-21	\$	6,432.46	
PSCOG Share	of ISO/NYPA Charges July	Aug-21	\$	(614.20)	
Forward Cana	city Mkt Stlmnt NYPA-Pscog Adj 100 K	W A Sep-21	\$	1,248.79	

					82.34%	17.66%	T . 4 - 1 D1
	yr	mn	PASCG mw	ср	Pascoag	Block Island	Total RI
_	2021	1	0.1	5.5656	465.71	99.88	\$565.59
	2021	2	0.1	5.6702	466.89	100.14	\$567.03
	2021	3	0.1	5.6685	466.74	100.11	\$566.85
	2021	4	0.1	5.7071	469.92	100.79	\$570.71
	2021	5	0.1	5.7257	471.46	101.12	\$572.58
	2021	6	0.1	5.0797	418.26	89. 7 1	\$507.97
June, July, August					81.68%	18.32%	
Need to be reversed	yr	mn	PASCG mw	ср	Pascoag	Block Island	Total RI
as there is no longer	2021	7	0.1	5.0814	415.05	93.09	508.14
a CT/RI discrepancy	2021	8	0.1	5.0867	415.48	93.19	508.67
as of June 2021	2021 6,	7,8			-\$1,248.79	-\$275.99	-\$1,524.78

				Rhode	Isl	and						
		NYPA		NYPA		DA-RT	N	et NYPA				
		Credit		Expense	Α	djustment		Adjust	82.34%	17.66%		
Billing Mon		\$		\$		\$		\$	Pascoag	Block Island	T	otal RI
January	\$	(316.35)	\$	981.47	\$	0.37	\$	665.49	547.96	117.53	\$	665.49
February	\$	(509.63)	\$	978.70	\$	3,713.62	\$	4,182.69	3,444.03	738.66	\$4	,182.69
March	\$	(243.11)		886.49	\$	29.89	\$	673.26	554.36	118.90	\$	673.26
April	\$	(180.03)	\$	980.15	\$	0.68	\$	800.80	659.38	141.42	\$	800.80
May	\$	(199.58)	\$	981.47	\$	0.44	\$	782.33	644.17	138.16	\$	782.33
June	\$	(448.67)	\$	949.81	\$	2.76	\$	503.90	414.91	88.99	\$	503.90
									81.68%	18.32%		
									Pascoag	Block Island	1	otal RI
July	\$	(237.13)	\$	981.47	\$	1.09	\$	745.43	608.87	136.56	\$	745.43
August	\$	(329.42)		981.47	\$	93.88	\$	745.93	614.20	131.73	\$	745.93
September	`	,	·								\$	-
October											\$	-
November											\$	-
December											\$	-
TOTAL	18	(2,463.92)	\$	7,721.02	\$	3,842.73	\$	9,099.83	\$7,488.69	\$ 1,612.14	\$9	,099.83

		FCM	
Address	ISO		NYPA
Number	PID	Member Name	Credit \$
1150)	116 Pascoag Utility District	6,432.46
5803	;	133042 Block Island Municipal Power C	1,440.24
		Pascoag Total Block Island Total	7,067.05 1,584.50

			1700						C	ct-	21		
	Inv Date	inv#	Туре	Bank Date		Total \$\$\$		Weekly Activity	Monti Standa Offe	erd	Month Transmis	•	MWH
	10/13/2021	390746	Deposit	10/19/2021	\$	(1,242.51)	\$	(1,242.51)	5	-	\$	-	(19.068)
	10/18/2021	391008	Deposit	10/22/2021	5	(2,403.38)	\$	(2,403.38)	S	_	\$	-	(49.905)
- Annual Control	10/20/2021	391293	Deposit	10/26/2021	\$	(1, 99 9.97)	\$	(1,999.97)	\$	-	\$	- !	(46.470)
	10/25/2021	391549	Deposit	10/29/2021	\$	(1,984.15)	\$	(1,984.15)	\$	-	\$	-	(52.466)
The state of the s	10/27/2021	391820	Deposit	11/2/2021	\$	(3,057.56)	\$	(3,057.56)	\$	-	\$	-	(58.339)
	11/1/2021	392115	Deposit	11/5/2021	\$	(3,438.90)	\$	(3,438.90)	\$	-	\$		(51.770)
	11/3/2021	392370	Deposit	11/9/2021	5	(4,835.65)	\$	(4,835.65)	\$	-	\$	-	(81.145)
	11/8/2021	392656	Deposit	11/15/2021	5	(938.68)	\$	375.50	\$	-	5	-	•
	11/10/2021	392 9 35	Deposit	11/17/2021	5	(2,160.77)	\$	-	\$	-	5	-	
	11/15/2021	393278	Payment	11/17/2021	\$	215,830.43	\$	3,108.70	\$ 105,31	2.95	\$ 108,790	0.04	Allo 440 MA
		Grand To	rtals	:	\$ 2	,428,944.21	\$	(19,174.19)	\$ 105,31	2.95	\$ 108,790	0.04	(433.578)
												:	
	100 mm			The state of the s				otal Charges for Month	\$	an transfer to the second	194,92	3.80	
	1 10 10 10 10 10 10 10 10 10 10 10 10 10	erre er i en seit det tet til skale i det des til til til skale i	10	C C C C C C C C C C C C C C C C C C C		ad //da.	٧a	riance			\$	-	
												}	
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		And the second s		PP 19 19 19 19 19 19 19 19 19 19 19 19 19				:				}	
	The state of the s		N. C. C. C. C. C. C. C. C. C. C. C. C. C.						£		1		

GL 555.∞

GL 56560

86138.76

108790.04

GL 555.99

194928.80

Pascoag ISO Invoice Summary

Aonth 10/31/2021

Sum of Net Amount Column Labels	Colu	mn Labels							
Row Labels	DA	DA / RT Energy	Schedule Charges	FCM An	Ancillary Charges	ARR Revenues	OATT Charges	Grand Total	tal
10/6/2021	\$	3,021.70						\$ 3.6	3.021.70
10/12/2021	\$	887.34		\$	(212.77)			. 5	674.57
10/13/2021	\$	1,316.82		\$	(74.31)			\$ 1.5	242.51
10/18/2021	ب	2,843.35		₩.	(439.97)			\$ 2.4	2.403.38
10/20/2021	\$	2,180.17		\$	(180.20)			\$ 1.5	76.666
10/25/2021	ş	2,659.61		\$	(675.46)			\$ 1.5	984.15
10/27/2021	ş	3,248.65		\$	(191.09)) (3	3.057.56
11/1/2021	\$	3,816.62		• • • •	(377.72)			3,5	3.438.90
11/3/2021	ş	5,033.93		\$	(198.28)			\$ 4.8	4,835.65
11/8/2021				\$	(375.50)			(3	(375,50)
11/15/2021	\$	(3,035.05)	\$ (8,322.04) \$	\$ (06.709)	(73.65)	\$ 613.99 \$	\$ (108,790.04)) \$	217,211.69)
Grand Total	\$	21,973.14	\$ (8,322.04) \$	(97,604.90) \$	(2,798.95)	\$ 613.99	\$ (108,790.04)	\$	(194,928.80)

ŀ	Fotals	\$ 20,730.56 \$ (1 017 731 03)	(20,101,010,01)	6 186 70	٤	4 (00,370.7	\$ (1,126,568.06) \$ (7,36,336,61)	\$ (4,460,673.22)										49,142.83	\$ (117,224.15)	2.39	\$ 0.60	\$ 1.80	
5	Dec-7.1								н						•	(438,501.37)							
Č	F 606 84	40.000.04	(750.63)		,		4 856 21	17:000/1					•	,	4,856.21 \$	\$ (438,501.37) \$							
5	21 973 14 6	_	\$ (2.798.95)	613.99 \$	\$ 100 222 8)		(194 928 80) \$	1					٠		(194,928.80) \$	(443,357.58) \$	(433.578)	4,283.884	(11,120.99)	2.60	0.65	1.94	
	v							1					v		s	\$			-		₩.	φ.	
Son. 21					9	5									(248,428.78)	(248,428.78)	(425.727)	4,696.924	(12,355.38)	2.63	0.55	2.08	
	42) \$		85) \$		18) \$					5	20 70	ì	27		ۍ	\$	8	33	03)	2.43	0.88 \$	1.55 \$	
A110.21	(14 442 42)	(97,448.06)	(5,340,85)	424.22	(9 407 18)	(75 060 37)	(255,174.56)			106.431.02	19.783.27		\$ 128,960.27	t / T / C C	•		11.493	6,064.533	(14,748.03)	2	o	Ħ	
Ĭ	•	٠ ‹ ٥	· v	⋄				\$		v	· •	.	\$ 0	•	s	s		-			ب	ب	
Inf.24	23 937 14	(97,599.78)	(3,585.85)	398.16	(9 409 50)	(27,237,33)	\$ (243,654,16)	,		106 611 12			\$ 157,394.33	243,634:10			(685.585)	5,531.517	(12,995.35)	2.35	0.65	1.70	
	5		3)	\$	11) \$			1		٠,					s	\$	ŗ.	-	<u>4</u>	m	ε \$	٠ 9	
14m-21			(4,493.53)	498.29	(8.113.01)	\$ (103 737 61)	\$ (255,039.81)	,		105 215 26			103,737.61		•	-	726.257	5,412.121	(12,606.54)	2.33	0.83	1.50	
Mav-21	12.500.89 \$	_	(1,753.15) \$	592.14 \$	(7.745.52) \$			1		111 296 10 \$	(10,747.74)		82,670.40 \$. \$	\$ -	(376.410)	4,228.310	(9,498.67)	2.25	0.41 \$	1.83 \$	
	5			\$ 6	1) \$. 4		1		ر در	s (9		\$ 5		s	\$	(5)	6	ô	4	♦	\$	
Apr-21		٠.	(2,616.99)	736.19	(8,619,61)	_	_			112,788.4	\$ (8,172.86)		91,318.84		1		(402.295)	4,099.919	(11,236.60)	2.74	0.64	2.10	
	49 \$			\$ \$8	80) \$	19) \$		\$					\$ 58		\$	\$	(1)	29	20)	2.31	\$ 65.0	1.72 \$	
Mar-21	\$ 978.49	(10	\$ (2,782.70)	\$ 798.88	\$ (8,138.80)	(98.987.19)	_	\$		\$ 112,757.58	3 1,804.21		\$ 98,987.19		5	10	(390.101)	4,734.167	(10,921.50)	2	\$	\$ 1.7	
<u>_</u>			(77)	.93	.73)			,							,	,	355	392	.50	2.46	09:0	1.86	
ENE's Allocation Feb-21	(16,951.07)	\$ (104,883.44)	(2,880.77)	935.93	(8,902.73)	(94.818.01)	(227,500.09)			112,850.24	19,831.84		94,818.01				123.655	4,796.892	(11,783.50)	2	0	1	
E's Al	s		\$ (\$	\$	٠	S	s	7	S	· vs		S	• •	s	\$	-				s	s,	
EN Jan-21	2,898.73	\$ (105,625.85)	(29.18)	678.93	,928.41	7.758.67	\$ (217,764.45)	,	Piin Actuals	\$ 114,824.68	(2,818.90)		OATT \$ 105,758.67 Totals \$ 217,764.45			riance	(179.337)	5,294.567	(9,957.59)	1.88	0.01	1.88	
BL	\$	\$ (105	\$	\$	\$	\$ (105	\$ (217	s		\$ 114	(Z S		\$ 105		٨	YTD Variance	<u> </u>	5	6)		v,	٠,	
	DA / RT Energy		Ancillary Charges	ARR Revenues	hedule Charges	OATT Changes \$ (105,758,67)	Total	Variances		ISO	ISO Weekly Activity	ISO Annual Fee	NEPOOL OATT \$ 105,758.67 Totals \$ 217,764.45		Variance	. 11	NET ISO ANI MWH's (+) = Purchase from ISO (-) Sate to ISO	Actual Load in MWH	Total Ancillaries	Ancillaries \$/MWH	Ancillary	Schedule Charges	

Amount	Column Labels												
Row Labels	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021 Grand Total	Grand Total
Schedule Charges	-\$8,384.74	-\$9,928.41	-\$8,902.73	-58,138.80	-\$8,619.61	-\$7,745.52	-\$8,113.01	-\$9.409.50	-59.407.18	-\$9.783.94	-\$8 322 04		\$45 755 AB
ISO Schedule 2	-\$4,906.79	-\$5,310.33	-\$5,585.45	-\$5,045.72	-\$5,444.05	-\$5,043.50	-\$5,119.32	-\$5.345.90	-55 627 17	-\$5 858 04	-\$5 240 60		-CE8 E26 87
ISO Schedule 3 Peak	-\$2,334.62	-\$2,396.87	-\$2,503.16	-\$2,372.35	-\$2,273.73	-\$1,913.75	-\$2,341,93	-53.359.77	-53 140 99	-53 295 12	-\$2 415 19		528 347 48
OctFeesonNepoolLineof Credit	-\$0.06									77:00300	74,745.13		20.02-
NovFeesonNepoolLineof Credit	-\$0.05												7000
DecFeesonNepoolLineof Credit	-\$0.04												\$0.05
Participant Expenses	-5850.88	\$3.433.87	-\$761.82	-5683 50	-5851 52	-\$742 92	45 99 52	. \$632.53	¢5733	455350	10000		
ISO Schedule 5 NESCOE	-568.33	-\$82.35	-\$52.30	-\$54.56	-\$50 31	-\$45.35	-557.21	-\$023.32 -\$80.31	257575-	67065	-56IU.94		-53,41b. 8 2
Alloc Late Pymnt Account	\$40.33	60.30	425.30	C17 A5	TC:000-	543.33	12.75¢-	15.08¢-	07.50\$-	-4/8.63	-555.31		-5690.36
CreditinsChenal 20-Nov30'21	CC.054			C+:/T¢			\$4.28			\$1.58			\$63.64
Applied Mambarokin Fores	05.407¢-												-\$264.30
Annual Membership Fees		-55,572.73											-\$5,572.73
FERC Ordered Disgorgement				\$0.00									\$0.00
FebFeesonNepoolLineof Credit				-\$0.03									-50.03
JanFeesonNepoolLineof Credit				-\$0.05									\$0.05
MarFeesonNepoolLineof Credit				\$0.0\$-									٠. د
AnrEesonMenoollineof Credit				1			0						-\$0.0¢
lungaeson Nepop line of Credit							-50.05						-\$0.05
Manufactorial and Control of the Con							-50.04						-50.04
And resolutions and resolutions							-\$0.06						-\$0.0\$
Augreesonivepooltineor Creat										-\$0.05			-\$0.05
JulieesonNepoolLineor Credit										-\$0.05			-\$0.05
SepreesonNepoolLineof Credit										-\$0.04			-\$0.04
OATT Charges	- 1	-\$105,758.67	-\$94,818.01	-\$98,987.19	-\$91,318.84	-\$82,670.40	\$103,737.61	-\$82,670.40 -\$103,737.61 -\$157,394.33 -\$128,960.27	\$128,960.27	-\$154,132.70	-\$108,790.04		###########
OATT-Schedule 2 VAR	-\$729.44	-\$796.55	-\$696.95	-\$758.39	-\$709.48	-\$763.44	-\$774.80	-\$756.63	-\$681.71	-\$749.55	-\$648.65	1000 can 700 can 800 can can can can can can can can can can	-\$8,065.59
ISO Schedule 1 RNS	-\$1,365.49	-\$1,645.74	-\$1,619.26	-\$1,689.23	-\$1,557.81	-\$1,404.30	-\$1,771.41	-\$2,486.65	-\$2,034.44	-\$2,434.70	-\$1,712.49		-\$19,721.52
ISO Schedule 1 TOUT	\$12.22	\$14.15	\$32.01	\$30.33	\$31.46	\$40.42	\$29.03	\$40.35	\$42.44	\$52.90	\$42.16		\$367.47
OATT Schedule 1 RNS	-\$1,126.74	-\$1,357.99	-\$1,215.02	-\$1,267.52	-\$1,168.91	-\$1,053.73	-\$1,329.19	-\$1,997.67	-\$1,634.38	-\$1,955.94	-\$1,375.74		-\$15,482.83
OATT Schedule 9 RNS	-\$83,449.28	-\$100,576.47	-\$89,987.77	-\$93,876.39	-\$86,573.10	-\$78,041.82			-\$123,311.65	-\$147,572.17	-\$103,797.48		**********
OATT-Schedule 16 Blackstart	-\$1,114.15	-\$1,396.07	-\$1,331.02	-\$1,425.99	-\$1,341.00	-\$1,447.53	-\$1,447.59	-\$1,472.98	-\$1,340.53	-\$1,473.24	-\$1,297.84		-\$15,087.94
FCM		-\$105,625.85	-\$104,883.44	-\$105,417.66		-\$104,142.72	-\$97,600.54	-\$97,599.78	-\$97,448.06	-\$97,503.05	-\$97,604.90		**********
Forward Capacity Market Charge		-\$105,665.52 -\$105,439.23			-\$104,944.70	-\$104,182.39	-\$98,713.16	-\$98,712.40	-\$98,560.68	-\$98,615.67	-\$98,717.52		#########
Forfeited Financial Assurance	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$39.67	\$1,112.62	\$1,112.62	\$1,112.62	\$1,112.62	\$1,112.62		\$5,801.12
FERC Ordered Disgorgement-Capacity			\$516.12										\$516.12
DA / RT Energy	\$1,627.12	\$2,898.73	-\$16,951.07	\$978.49	\$10,789.85	\$12,500.89	-\$41,593.41	\$23,937.14	-\$14,442.42	\$15,052.38	\$21,973.14	\$5,606.84	\$22,377.68
Day-Ahead Energy	\$1,970.56	\$2,270.93	-\$16,646.14	\$2,546.77	\$5,290.22	\$7,758.07	-\$38,587.23	\$10,152.55	-\$16,650.94	\$15,788.54	\$21,571.20	\$4,298.89	-\$236.58
Real-Time Energy	-\$343.44	\$627.80	-\$304.93	-\$1,568.28	\$5,499.63	\$4,742.82	-\$3,006.18	\$13,784.59	\$2,208.52	-\$736.16	\$401.94	\$1,307.95	\$22,614.26
ARR Revenues	\$1,464.05	\$678.93	\$935.93	\$798.88	\$736.19	\$592.14	\$498.29	\$398.16	\$424.22	\$509.97	\$613.99		\$7,650.75
ARR Long Term Off-Peak Alloc	\$353.81	\$141.79	\$133.58	\$130.43	\$144.62	\$163.84	\$136.78	\$124.71	\$144.86	\$125.55	\$141.38		\$1,741.35
ARR Long Term On-Peak Alloc	\$355.73	\$177.42	\$167.14	\$166.39	\$181.81	\$204.99	\$171.15	\$156.05	\$181.28	\$157.08	\$176.91		\$2,095.95
ARR Monthly Off-Peak Alloc	\$360.68	\$146.87	\$273.90	\$221.12	\$153.55	\$76.16	\$44.67	\$41.90	\$36.94	\$106.66	\$246.77		\$1,709.22
ARR Monthly On-Peak Alloc	\$393.83	\$212.85	\$361.31	\$280.94	\$256.21	\$147.15	\$145.69	\$75.50	\$61.14	\$120.68	\$48.93		\$2,104.23
Ancillary Charges	-\$910.63	-\$29.18	-\$2,880.77	-\$2,782.70	-\$2,616.99	-\$1,753.15	-\$4,493.53	-\$3,585.85	-\$5,340.85	-\$2,571.44	-\$2,798.95	-\$750.63	-\$30,514.67
Regulation	-\$267.42	-\$894.42	-\$965.77	-\$959.03	-\$525.36	-\$524.14	-\$1,006.44	-\$919.60	-\$1,749.13	-\$890.86	-\$1,054.76	-\$283.39	-\$10,040.32
Reserve Market	-\$281.40	-\$1,002.68	-\$1,015.41	-\$930.71	-\$1,021.73	-\$819.73	-\$1,821.81	-\$1,919.12	-\$2,484.50	-\$1,227.35	-\$877.94	-\$241.46	-\$13,643.84
Day-Ahead NCPC	-\$279.49	-\$461.03	-\$409.51	-\$492.66	-\$747.41	-\$201.41	-\$1,163.78	-\$234.56	-\$285.16	-\$182.57	-\$391.52	-\$75.90	-\$4,925.00
Real-Time NCPC	-\$82.32	-\$269.20	-\$490.08	-\$400.30	-\$322.49	-\$207.87	-\$501.50	-\$512.57	-\$822.06	-\$270.66	-\$474.73	-\$149.88	-\$4,503.66
Excess Transmission Cong Rev		\$2 598 15											42 500 15
		11.000,17											

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GENERAL LEDGER JOURNAL DETAIL

Approved/Rejected Date: 11/17/2021 Approved/Rejected By: pscghjr Module: General Ledger

Module: General Ledger Journal Activity Journal Entry

Journal: 2021009001

Description: Journal Entry

Created Date: 11/17/2021

Created By: pscglijr

Status: Approved

ine	Line Div Account	Description	Dept Actv	Actv BU Project	Jrnl Code Reference	Date	Debit	Credit
l	1 0555.0	Purchase Power	0	0	0 Wkly(19174.19)&mnth 105312.95	10/29/2021	86,138.76	
	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0 Transmission	10/29/2021	108,790.04	
	1 0555.99	Purchase Power Cash Clearing Accoun	0	0	0 ISO Inv OCT	10/29/2021		194,928.80
					Total for Journal Number 2021009001: 194,928.80 194,928.80	nber 2021009001:	194,928.80	194,928.80

nationalgrid

PASCOAG UTILITY DISTRICT ATT:GENERAL MANAGER PO Box 107 Pascoag RI 02859-0107

INVOICE National Grid Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202 (315) 428-3110

Page:

Invoice No:

800454969

Invoice Date:

11/01/2021

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

12/01/2021

Sales Order #:

5410 / 640011766

Reference #:

00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIR	ECT ASSIGNMENT FACILIT	ΓIES CHARGES	ve	
at (ou have any questions abou 781) 907-1424 Period : October 01, 2021 DAF	ut this invoice, please contact - October 31, 2021 1.000 EA	ALEXEI SPINU 5,665.00	\$5,665.00
	Sub Total : Total Taxes :			5,665.00 0.00
	TOTAL AMOUNT DUE:	Received:	5 707) . OD	\$5,665.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: Invoice Date:

800454969

11/01/2021

Customer Number: 200000175

Due Date:

12/01/2021

National Grid P.O.Box 29803 New York, NY 10087-9803

AMOUNT DUE: \$5,665.00

Enclosed:

nationalgrid

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

23-Nov-21

INVOICE#

0800458606

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053

October 2021

COINCIDENT NETWORK LOAD - P	TF				6,162 KW	
COINCIDENT NETWORK LOAD - N	ION-PTF				6,162 KW	
LOAD RATIO SHARE - PTF					0.0014886	
LOAD RATIO SHARE - NON-PTF					0.0016433	
TOTAL MONTHLY TRANSMISSION	SYSTEM E	EXPENSE - PTF			-\$5,939,871.20	
TOTAL MONTHLY TRANSMISSION	I SYSTEM E	EXPENSE - NON-PTF	:		\$13,055,615.90	
MONTHLY DEMAND CHARGE						
	PTF	-\$5,939,871.20	Х	0.0014886	=	-\$8,842.09
	NON-PTF	\$13,055,615.90	X	0.0016433	=	\$21,454.29
TRANSFORMER SURCHARGE						
		12,574	X	0.42	=	\$5,281.08
METER SURCHARGE						
		1.00	Х	\$61.72	=	\$61.72
ADJUSTMEN	Т					\$0.00
LOAD DISPAT	TCH CHG					\$393.88
INTEREST RE	EFUND					\$0.00
LOAD RATIO	REBILL AD	J.				-\$0.38
	٦	TOTAL TRANSMISSI	ON CHARGI	≣		\$18,348.50
	1	Total Bill				\$18,348.50

PEAK LOAD FOR BILLING MONTH:

10/14/2021 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase ABA # 021000021

ACCOUNT: 777149667

Credit: National Grid USA

PAYMENT BY CHECK:

New England Power Co.

Post Office - Brooklyn, P.O. Box 29803

New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

New Enland Power Company Network Transmission Revenue Requirement Actual for the Month of October 2021

Line	Description		Amount
·	144944444		
	Monthly Demand Charge (PTF)		
1	PTF Transmission Rate		34,453,665
2	Less: NEPOOL RNS revenue received		(40,393,536)
3	Monthly Demand Charge (PTF)		(5,939,871)
	Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes		16,416,805
5	Transmission Depreciation Expense		6,156,476
6	Transmission-Related Amortization of Loss on Reacquired Debt		-
7	Transmission-Related Amortization of Investment Tax Credits		-
8	Transmission-Related Amortization of FAS 109		-
9	Transmission-Related Municipal Tax Expense		4,733,363
10	Transmission Operation and Maintenance Expense		3,893,288
11	Transmission-Related Administration and General Expense		4,788,946
12	Transmission-Related Integrated Facilities Credit		13,312,868
13	Transmission Revenue Credit		(36,682,186)
14	Distribution-Related Integrated Facilities Credit		-
15	Billing Adjustments		~
16	Reactive Power Expense		-
17	Bad Debt Expense		436,056
18	Monthly Non-PTF Demand Charge		13,055,616
	Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base		1,903,407,357
20	Weighted cost of capital	(a)	10.3499%
21	Return and Associated Income Taxes - Annual		197,001,656
22	Return and Associated Income Taxes - Month		16,416,804.66

⁽a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

Energy New England LLC

5 Hampshire St, STE 100A Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Long Term Seabrook

INVOICE 27191 DATE 10/29/2021 TERMS Net 15 DUE DATE 11/13/2021

DESCRIPTION				AMOUNT
October 2021				

Contract Administration, Transaction Execution, EFEC & REC Management Fees: Brown Bear II Hydro 40.00

Canton Mountain Wind 73.00

Spruce Mountain Wind 63.00

88.00

FirstLight Hydro - Cabot/Turners

Subtotal: 357.00

All Requirements Service, Short Term Supply Management & ISO Administration 7,450.00

93.00

\$7,807.00 **BALANCE DUE**

Pascoag Utility District

Bilateral Transactions - October 2021



Product	MEMO	REC.	HWW	Price / Strike	Option Premiums/ Monthly Fixed Costs / Broker Ease	Value	Financial	Lefot Too
Invoice Summary								Met lotal
Energy Transactions			3,842.381		\$7,320.00	\$161,479.25	\$44.26	\$168,843.51
Capacity Transactions			•		\$0.00	(\$4,767.86)	\$0.00	(\$4,767.86)
Transmission Transactions	ns				\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates	icates				\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity					\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			3,842.381		\$7,320.00	\$155,270.39	\$44.26	\$162,634.65

Pascoag Utility District

Bilateral Transactions - October 2021

Financial NET Settlements TOTAL	\$89,118.04	\$2,547.96	\$9,733.79	\$11,879.49	44.26 \$223.19	\$15,583.08	\$11,659.42	\$28,098.54	\$2,510.00	(\$4,631.00)	\$0.00	\$0.00	\$0.00	(\$784.18)	(\$846.45)	\$0.00	\$44.26 \$165,091.88
Energy Value Se	\$89,118.04	\$2,547.96	\$9,733.79	\$11,879.49	\$178.93 \$	\$15,583.08	\$11,659.42	\$20,778.54	\$2,510.00	(\$4,631.00)				(\$784.18)	(\$846.45)		\$157,727.62
Option Premiums/ Monthly Fixed Costs / Broker Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,320.00	\$0.00	\$0.00							\$7,320.00
Price/ Strike Price	\$36.85	\$48.00	\$103.21	\$41.43	\$41.21	\$41.89	\$99.25	\$41.89									
MWH	2,418.400 \$36.85	53.082	94.311	286.771 \$41.43	4.342	372.000	117.475	496.000									3,842.381
REC																	•
MEMO														Oct-21 FCM	Oct-21 FCM		
Sy Product	Purchase: Energy	Purchase: Energy	Purchase: Energy	se: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy Option	Purchase: UCAP	UCAP				UCAP	UCAP		Totals
Energy	Purcha	Purcha	Purcha	Purcha		Purcha	Purcha	Purcha	Purcha	Sale:				Sale:	Sale:		
Counterparty	09/15/20 BP Energy Company	Brown Bear II Hydro Group, Inc.	10/24/17 Canton Mountain Wind, LLC	12/17/20 Firstlight Power Resources Management, LLC Purchase: Energy	FirstLight Power Resources Management, LLC	10/30/17 NextEra Energy Marketing, LLC	12/19/14 Spruce Mountain Wind, LLC	NextEra Energy Marketing, LLC	06/01/12 NextEra Energy Marketing, LLC	01/30/15 NextEra Energy Marketing, LLC				Canton Mountain Wind, LLC	Spruce Mountain Wind, LLC		
Deal# Trade Date	09/15/20	05/24/21	10/24/17	12/11/20	12/11/20	10/30/17	12/19/14	05/23/12	06/01/12	01/30/15							
Deal# T	8192 (8433 (7250	8308	8309	7253	6641	2930	6017	9999							

(\$1,441.00)

Sep-21

HQ Use Right Pymt -

Total Invoice Amount

Energy New England LLC

5 Hampshire St, STE 100A Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street

Pascoag, RI 02859

 INVOICE
 27435

 DATE
 11/23/2021

 TERMS
 Net 15

 DUE DATE
 12/08/2021

DESCRIPTION AMOUNT

Reimbursement for Constant Energy Capital Inv # PASC-49:

Transmission 09/21 11,535.48

Capacity 10/21 8,516.92

Energy 10/21 2,674.85

BALANCE DUE \$22,727.25

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859

Date: 11/20/2021 Invoice #: PASC-49

Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

KWN 32,624

Transmission Charge Savings Se National Grid Transmission Peak Day and Hour 9/15/2021 HE 18	Period Billed September 2021	(a) RNS Rate (\$/kW-month) 11.90416	(b) Generator Output (kW) 1,076.70	\$ (c) (a) x (b) 12,817.21	(d) Split 90%	\$ (e) (c) x (d) 11,535.4
Capacity Charge Savings Service	Fee					
ISO NE ICAP Peak Day and Hour 7/27/2020 HE 18	Period Billed October 2021	(a) Capacity Rate (\$/kW-month) 6.06253	(b) Generator Output (kW) ⁽¹⁾ 1,560.94	\$ (c) (a) x (b) 9,463.25	(d) Split 90%	\$ (e) (c) x (d) 8,516.92
nergy Charge Service Fee (2)	Billing Period:	10/1/2021 t	o 10/31/2021			\$ 2,674.85
ustomer Requested Generation	Service Fee					
nergy Service Fee Rebate						\$ - 5
						\$
O-NE Program Service Fee Reba	te					\$
otal Amount Due						\$ 22,727.25

 $^{^{(1)}}$ A Capacity Reserve adder of 46.29256423% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Monday, November 22, 2021 1:18 PM

To:

Accounting

Cc:

Harle Young; Michael Kirkwood

Subject:

FW: Invoice for October 2021

Attachments:

Pascoag Powerhouse LLC Invoice - 2021 October.pdf

Hi All,

This invoice is approved for payment.

	October Invoice Values						
		ENE Calc Invoice				Variance	
	October	Energy	\$ 2,674.85	\$ 2,674.85	\$	_	
	October	PUD Energy	\$ -	\$ -	\$	-	
. Бол. Мо. — "Пр. 2774 (1964). Тайга, эта т. 1746 г. Тайга (1964). Тайга жоосимог и нийн шигтэж, анал жаанаа	September	Transmission	\$11,535.48	\$11,535.48	\$	-	
	October	Capacity	\$ 8,517.36	\$ 8,516.92	\$	(0.44)	
		Energy Rebate					
		Total	\$22,727.69	\$22,727.25	\$	(0.44)	
	Outst	anding Invoice V	'alues				
Estimate	d October	Transmission	\$11,630.84	·			
		Total	\$11,630.84				

Please let me know if you have any questions.

Thanks, Chris

Christina Beaudry

Sr. Director, Market Operations



Energy New England, LLC 5 Hampshire Street, Suite 100A Mansfield, MA 02048

Phone: 508.698.1212 Fax: 508.698.0222 Email: <u>cbeaudry@ene.org</u>

From: Tammi Poore <tpoore@tangentenergy.com> Sent: Monday, November 22, 2021 10:49 AM To: Harle Round hround@pud-ri.org; Michael Kirkwood krikwood@pud-ri.org;

Cc: Steven D'Angelo <sdangelo@tangentenergy.com>; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>; Claire Gramlich <cgramlich@tangentenergy.com>; Shawn

Borden <sborden@tangentenergy.com>

Subject: Invoice for October 2021

Attached is the October invoice. It includes the energy and ICAP for October and the transmission for September. There is no Customer Requested Generation charge for October.

If you have any questions, please let us know.

Tammi

Tammi Poore Operations Manager 204 Gale Lane PO Box 1140 Kennett Square, PA 19348 610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.



October 21, 2021

Gary J. Newell

P 202.370.0137 | F 202.370.0143 gnewell@jsslaw.com

Jennings, Strouss & Salmon, P.L.C. 1300 I Street, NW - Suite 1120 Washington, D.C. 20005-3305 isslaw.com

Mr. Edward McNamara
Director - Regulated Utility Planning Division
Vermont Department of Public Service
112 State Street, Third Floor
Montpelier, VT 05620-2601

Mr. Matthew Ide Exec. Dir. - Energy & Financial Markets Mass. Municipal. Wholesale Elec. Co. 327 Moody St. Ludlow, MA 01056 Mr. Gabriel B. Stern
Director - Strategic Planning
Connecticut Municipal Electric Energy
Cooperative
30 Stott Avenue
Norwich, CT 06360-1526

Mr. Michael Kirkwood General Manager/CEO Pascoag Utility District 253 Pascoag Main Street P.O. Box 107 Burrillville, RI 02859

Re: Niagara Contract Extension – Invoice for September 2021 Services

Dear Neighboring States Customer Representatives:

Enclosed for your consideration is a statement for professional services provided during September 2021 to the Neighboring States Customers (NSCs) receiving power allocations from the Niagara Hydroelectric Project. The fees and costs reflected on this statement are related to services provided in connection with the extension of the NSCs' existing Niagara Project power sales contracts. Total fees and expenses in connection with our services during this period are \$4,005.00. In accordance with our e-mail correspondence on this topic and because our services during September pertained to the circumstances of the New England NSCs only, our fees for September are being divided equally among the four New England NSCs. Each entity's individual share of the foregoing total is shown in the table below:

Received: 007 2 5 7021

Approved: Michael Indicate Cott

Vendor #: 789

Invoice #: 613378

Neighboring States Representatives October 21, 2021 Page 2

CUSTOMER	SHARE	AMOUNT DUE (THIS STATEMENT)
Massachusetts Municipal Wholesale Electric Co.	25%	\$1,001.25
Vermont Department of Public Service	25%	\$1,001.25
Connecticut Municipal Electric Energy Cooperative	25%	\$1,001.25
Pascoag Utility District	25%	\$1,001.25

Please note that the foregoing amounts do not include amounts from previous statements (if any) that may remain due and payable as of this date.

If you have any questions or concerns about this statement, please don't hesitate to get in touch.

Very truly yours,

JENNINGS, STROUSS & SALMON, P.L.C.

By:

Gary J. Newell



NYPA Group 2

Client/Matter No. 069040-000001

INVOICE PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C. One East Washington Street, Suite 1900 Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86-0108229

State of Arizona 07–31 October 21, 2021

Invoice # 613378

For Legal Services Rendered In Connection With:

Niagara Hydroelectric Project

Date	Timekeeper	Description	Hours	Amount
09/27/21	G. Newell	Telephone conference with G Stern regarding delay in NYPA execution of Niagara renewal contracts; email correspondence with NYPA counsel regarding same; edit G Stern draft message to Connecticut governor; telephone conference with G Levenson regarding delay in NYPA execution of renewal contract; review and transmit message from G Levenson	1.70	756.50
09/28/21	G. Newell	Email correspondence with G Stern regarding communications with NYPA concerning NYPA execution of renewal Niagara contracts; email correspondence and telephone conference with NYPA counsel regarding same; review term extension provisions of existing Niagara contract, and prepare and transmit draft of NYPA letter to serve as potential "fallback" in the event the NY Governor does not provide the necessary authorization for execution of the new contract by October 1, 2021.	2.90	1,290.50
09/29/21	G. Newell	Email correspondence with G Stern, R Kipnis regarding NYPA execution of Niagara renewal agreement; participate in conference call regarding NYPA Qualification Scenario Planning; transmit materials to G. Stern	1.20	534.00



Niagara Hydroelectric Project

Invoice # 613378

INVOICE PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C. One East Washington Street, Suite 1900 Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86–0108229 State of Arizona 07–31159

October 21, 2021

Date	Timekeeper	Description	Hours	Amount
09/30/21	G. Newell	Email correspondence and telephone confs regarding NYPA execution of new Niagara contracts; email correspondence with Brian Thompson regarding correct designation of "customer" in submittal to NE-ISO; revise and circulate "affirmative statement" for use in submittal to ISO-NE; participate in conference call with representatives of CT, MA, and VT regarding 10-1 submittal to NE-ISO; email correspondence regarding receipt of NY Governor approval	3.20	1,424.00
		Total	9.00	\$4,005.00



Niagara Hydroelectric Project

Invoice # 613378

INVOICE PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C. One East Washington Street, Suite 1900 Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER

Federal 86-0108229 State of Arizona 07-31159

October 21, 2021

Timekeeper Summary

G. Newell		9.00	445.00	4,005.00
	Total Hours	9.00		\$4,005.00

Invoice Summary

Professional Services	\$	4,005.00
Total This Invoice	<u>\$</u>	4,005,00
Total Outstanding A/R	\$	6,719.50
Total Amount Due	<u>\$</u>	10,724.50



Niagara Hydroelectric Project

Invoice # 613378

INVOICE PAYMENT DUE UPON RECEIPT

Jennings, Strouss & Salmon, P.L.C. One East Washington Street, Suite 1900 Phoenix, AZ 85004-2554

P 602.262.5911 | F 602.495.2979

NOTICE OF IDENTIFYING NUMBER Federal 86-0108229

State of Arizona 07–31159

October 21, 2021

NYPA Group 2

For Professional Services Rendered Through September 30, 2021.

Total Professional Fees \$ 4,005.00

Previous Balance Due \$ 6,719.50

Total Amount Due \$ 10,724.50

SPIEGEL & McDiarmidus

1875 EYE STREET, NW SUITE 700 WASHINGTON, D.C. 20006

TELEPHONE: (202) 879-4000 FACSIMILE: (202) 393-2866

EMAIL: SPIEGEL@SPIEGELMCD.COM

FEDERAL I.D. #52-0971740

October 29, 2021

Invoice: 210214607

Page 1

FOR PROFESSIONAL SERVICES RENDERED THROUGH September 30, 2021

04966.001A

"NYPA Waiver"

Pascoag Utility District (0.89%)

Services included those detailed in the attached printout.

SUMMARY OF FEES

A. Martin Stone	0.01	235.00	2.52	
J. Schwarz	0.00	355.00	0.82	
S. Strauss	0.02	435.00	7.84	
TOTAL	0.03		11.18	
Total Fees for Professional Service	ces			\$11.18

TOTAL DUE BY PASCOAG UTILITY DISTRICT FOR THIS MATTER\$11.18

October 29, 2021

Page 2

Invoice: 210214607

TOTAL HOURS SHARED BY GROUP

09/27/21	Discussed NYPA waiver deadline w. SHS, JAS					
	A. Martin Stone	0.25 hr.				
09/27/21	Discussion .w SHS, ALM	S re NYPA waiver deadline issue				
	J. Schwarz	0.25 hr.				
09/27/21	Discussed EL21-94 proceintervene	eeding w. Brian Thomson and drafted motion to				
	A. Martin Stone	0.75 hr.				
09/29/21	Conf BT re NYPA issues. Conf call with clients; related follow-up.					
	S. Strauss	1.00 hr.				
09/30/21	Discussed NYPA waiver v	w. SHS				
	A. Martin Stone	0.25 hr.				
09/30/21	Multiple phone calls, ema review draft "extension" le	ils re NYPA agreement completion; confs re same; etter.				
	S. Strauss	1.00 hr.				
	Total Hours for Pro	ofessional Services	3.50			



PO BOX 107 PASCOAG, RI 02859

INVOICE: 434

Invoice Date: Terms:

11/19/2021 DUE IN 30 DAYS

Due Date: Amount Due:

12/19/2021 \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

Description: OCTOBER 2021 ISM Solar Agreement

Page 1 of 1

DESCRIPTION	QUANTITY	МОЛ	UNIT PRICE	AMOUNTTAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal:

Tax:

\$ 3,300.00 \$ 0.00

Total:

\$ 3.300.00

Amount Paid: Amount Due:

\$ 0.00 \$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231 434

Invoice: Due Date:

12/19/2021

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2021 Client: 001607

Page:

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through October 31, 2021

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	.,0
160701	General	43258	\$1,530.00	\$0.00	\$0.00	\$0.00	\$1,530.00	500
304805	ENECOS - Mystic RMR	43259	\$15.76	\$0.00	\$0.00	\$0.00	\$15.76	590
304809	ENECOS - Mystic 8 & 9 2021	43260	\$202.94	\$0.00	\$11.55	\$0.00	\$214.49	555
304813	그렇게 하는 맛없다는 것이 잔뜩 보니까지 하고 그 때가 되고?	43261	\$607.10	\$0.00	\$0.00	\$0.00	\$607.10	5165
			Total Cu	urrent Cha	rges		\$2,367.35	
			Previou	s Balance	5.91		\$2,115.16	
			Less	Payments			(\$2,115.16)	1
			PAY TH	IIS AMOU	NT		\$2,367.35	

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

2 rengy 4555 50 1760.25 translegged 54550 607.10

Received:	NOV 1 7 2021
Approved:	565.50 7607.10
GL Account:	555.50 1760.25
Vendor #:	
Invoice #:	

2367.35



1730 Rhode Island Avenue, NW Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX(202) 289-8450
Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood

November 17, 2021 Client: 001607 Matter: 160701 Invoice #: 43258 Resp Atty: JPC

1 of 2

\$1,530.00

Page:

PRIVILEGED & CONFIDENTIAL

RE: General

General Electric Utility Legal Services

For Professional Services Rendered Through October 31, 2021

FEES. Hours Rate **Amount Description of Fees Date** Person \$340.00 0.8 \$425.00 **JPC** Preliminary review of draft estoppel and 10/27/2021 recognition certificate from Eagle Bank re collateral assignment of Ocean State BTM Energy Services Agreement. Review and suggest revisions to draft Estoppel \$425.00 \$1,190.00 2.8 10/28/2021 **JPC** and Lender Recognition Certificate from Eagle Bank re collateral assignment of Ocean State BTM Energy Services Agreement; Correspondence with Mr. Kirkwood re same. \$1,530.00 3.6 **Total Professional Fees** PERSON RECAPAGE Rate **Amount** Hours Person \$1,530.00 3.6 \$425.00 **JPC** John P. Coyle \$1,530.00 **Total Fees Total Expenses** \$0.00 \$1,530.00 **Total Current Charges** \$1,317.50 Previous Balance (\$1,317.50)Less Payments

PAY THIS AMOUNT

Duncan & Allen LLP

November 17, 2021

Client: 001607 Matter: 160701

Invoice #: 43258 Resp Atty: JPC

Page: 2 of 2

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2021
Client: 001607
Matter: 304805
Invoice #: 43259
Resp Atty: JPC

1 of 2

Page:

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR

For legal and professional services rendered in connection with cases related to Exe pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos.

RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through October 31, 2021

PEES:

Date	Person	Description of Services	Hours	Rate	Amount
10/26/2021	JPC	Correspondence with Mr. Strauss (CT Parties counsel), Mr. Collins (ISO-NE counsel) re ISO-NE note stating intention to brief in support of FERC in December 20 intervenor briefing round in No. 20-1343 — Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (appeal of Mystic cost-of-service orders of December 20, 2018 and July 17, 2020).	1.2	\$425.00 	\$510.00
		Total Professional Fees	1.2		\$510.00
		Less Amount Owed By Other F	Parties		(\$494.24)
		Total Professional Services D	U9		\$15:76

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	1.2	\$425.00	\$510.00

Duncan & Allen LLP

November 17, 2021

Client: 001607

Matter: 304805 Invoice #: 43259

Resp Atty: JPC Page: 2 of 2

Total Professional Services \$510.00

Less Amount Owed By Other Parties (\$494.24)
Total Professional Fees Due \$15.76

Total Expenses Due \$0.00

Total Current Charges \$15.76

Previous Balance \$399.92 Less Payments (\$399.92)

PAY THIS AMOUNT \$15.76

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2021
Client: 001607
Matter: 304809
Invoice #: 43260
Resp Atty: JPC

1 of 3

Page:

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through October 31, 2021

7330

Date	Person	Description of Services	Hours	Rate	Amount
10/05/2021	JPC	Develop schematic outline for formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement (AFRR) for June 1, 2022 through May 31, 2023; Correspondence with Ms. Looker and Messrs. Trygstad and Clark re development of supporting testimony and scheduling work.	1.7	\$425.00	\$722.50
10/12/2021	JPC	Correspondence with Ms. Looker (Whitfield Russell Associates) and Messrs. Trygstad and Clark (West Peak Energy) re structure and evidentiary requirements for formal challenges due October 15 to Mystic 8 and 9 Annual Fixed Revenue Requirement; Begin drafting formal challenges.	1.7	\$425.00	\$722.50
10/13/2021	JPC	Research, drafting, telephone conferences and correspondence with Ms. Looker and Mr. Trygstad re preparation of formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement filing for June 1, 2022 through May 31, 2023.	5.1	\$425.00	\$2,167.50
10/14/2021	JPC	Assist Ms. Looker in drafting declaration in support of formal challenges to Mystic 8 and 9 Annual Fixed Revenue Requirement for June 1, 2022 through May 31, 2023; Assist Messrs. Trygstad and Clark in drafting declaration in support of formal challenges to Mystic 8 and 9 AFRR for June 2022 through May 2023; Drafting formal challenges to Mystic AFRR.	5.4	\$425.00	\$2,295.00

Duncan & Allen LLP

November 17, 2021 Client: 001607 Matter: 304809 Invoice #: 43260 Resp Atty:

Page:

JPC 2 of 3

(\$397.74)

\$214.49

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80 KI	STATE OF	ON A SHEET OF	2000	MANAGE.	2003 A	7.7	2000	1003

Date	Person	Description of Services	Hours	Rate	Amount
10/15/2021	JPC	Assist Mr. Clark in drafting declaration in support of formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023; Assist Ms. Looker in drafting and revising declaration in support of formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023; Complete, review, revise, file and serve formal challenges to Mystic 8 and 9 revenue requirement for June 2022 through May 2023.	6.4	\$425.00	\$2,720.00
10/15/2021	ТВН	Consolidated and redacted declarations and attachments for submission.	0.9	\$175.00 -	\$157.50
		Total Professional Fees	21.2		\$8,785.00
		Less Amount Owed By Other	Parties		(\$8,582.06)
		Total Professional Services D	ue 🖟 🏥		\$202.94

PERSON/RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	20.3	\$425.00	\$8,627.50
твн	Timothy B. Hamilton	0.9	\$175.00	\$157.50

EXPENSES

Date	Description of Expenses			Amount
10/31/2021	West Peak Energy Consultants, LLC-	Consulting Expense- Oct 2021		\$11.55
	Total E	xpenses	 	\$11.55
	Total F	Professional Services	\$8,785.00	
	Less	Amount Owed By Other Parties	(\$8,582.06)	
	Total F	Professional Fees Due	\$202.94	
	Total E	Expenses Due	\$11.55	
	Total 0	Current Charges		\$214.49
	Previo	us Balance		\$397.74

Less Payments PAYTHIS AMOUNT Duncan & Allen LLP

November 17, 2021 Client: 001607 Matter: 304809 Invoice #: 43260

Resp Atty: JPC Page: 3 of 3

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2021
Client: 001607
Matter: 304813
Invoice #: 43261
Resp Atty: JPC
Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: RM21-17 ANOPR

For legal and professional services rendered in connection with FERC Docket No. RI

For Professional Services Rendered Through October 31, 2021

FEES:

Date	Person	Description of Services	Hours	Rate	Amount
10/05/2021	JPC	Correspondence with Mr. McCaffrey (APPA) re proposed scope of comments on FERC Transmission Advance Notice of Proposed Rulemaking in Dkt No. RM21-17-000, assemble and forward background materials to Mr. McCaffrey; Legal research and drafting memorandum to clients recommending submission of comments on RM21-17-000 ANOPR.	3.6	\$425.00	\$1,530.00
10/06/2021	JPC	Finish, revise and circulate memorandum to clients recommending submission of comments re FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection; Correspondence with clients re same.	3.1	\$425.00	\$1,317.50
10/08/2021	JPC	Legal research and drafting comments on FERC RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	2.3	\$425.00	\$977.50
10/09/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.4	\$425.00	\$2,295.00
10/10/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	4.3	\$425.00	\$1,827.50

Duncan & Allen LLP

November 17, 2021
Client: 001607
Matter: 304813
Invoice #: 43261
Resp Atty: JPC
Page: 2 of 3

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Date	Person	Description of Services	Hours	Rate	Amount
10/11/2021	JPC	Legal research and drafting initial comments for New England Consumer-Owned Systems on FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.7	\$425.00	\$2,422.50
10/12/2021	JPC	Complete, revise, assemble and file Initial Comments of New England Consumer-Owned Systems in FERC Dkt No. RM21-17-000 Advance NOPR on Transmission Planning, Cost Allocation and Generator Interconnection.	5.3	\$425.00	\$2,252.50
10/16/2021	JPC	Retrieve and review incoming initial comments on FERC RM21-17 ANOPR Building for the Future with Regional Transmission Planning and Cost Allocation and Generator Interconnection.	3.2	\$425.00	\$1,360.00
10/26/2021	JPC	Review October 12 comments of Mass AG, States Coalition, PJM Transmission Owners, NYISO Transmission Owners, MISO Transmission Owners.	2.6	\$425.00	\$1,105.00
10/26/2021	ТВН	Reviewed comments on FERC's Advanced Notice of Proposed Rulemaking 21-17, Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection to determine reply comments to file.	5.3	\$175.00	\$927.50
10/27/2021	JPC	Review additional October 12 comments (NESCOE, CT Parties, New England Transmission Owners).	1.7	\$425.00	\$722.50
10/27/2021	ТВН	Reviewed comments on FERC's Advanced Notice of Proposed Rulemaking 21-17, Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection to determine reply comments to file.	8.0	\$175.00	\$1,400.00
10/28/2021	ТВН	Reviewed state commission comments on RM21-17.	3.1	\$175.00 -	\$542.50
		Total Professional Fees	53.6		\$18,680.00
		Less Amount Owed By Other	Parties		(\$18,072.90)
		Total Professional Services L	Due		\$607.10

PERSON/RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	37.2	\$425.00	\$15,810.00
TBH	Timothy B. Hamilton	16.4	\$175.00	\$2,870.00

Duncan & Allen LLP

November 17, 2021

Client:

001607

Matter: Invoice #: 304813 43261

Resp Atty: Page: JPC 3 of 3

Total Professional Services

\$18,680.00

Less Amount Owed By Other Parties

(\$18,072.90)

Total Professional Fees Due

\$607.10

Total Expenses Due

\$0.00

Total Current Charges

\$607.10

PAY THIS AMOUNT

\$607.10

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Page: 1

GENERAL LEDGER JOURNAL DETAIL

Journal: 2021009208

Description: Journal Entry Created Date: 11/23/2021

Created By: pseghjr Status: Approved

Approved/Rejected By: pscghjr Module: General Ledger

Approved/Rejected Date: 11/23/2021

Journal Activity Journal Entry

Line	Line Div Account	Description	Dept	Dept Actv BU Project	Jrnl Code Reference	Date	Debit	Credit
j -	1 0565.5	Purchase Power/Transmission Legal F	0	0	0 Reclass belongs to transmission -June	10/29/2021	1.561.75	
7	1 0565.5	Purchase Power/Transmission Legal F	0	0	0 Reclass belongs to transmission -July	10/29/2021	705.91	
33	1 0565.5	Purchase Power/Transmission Legal F	0	0	0 Reclass belongs to transmission - Aug	10/29/2021	410.20	
4	1 0555.5	Purchase Power Legal Expense	0	0	0 Reclass belongs to transmission -Aug	10/29/2021)	2,677.86
					Total for Journal Number 2021009208:	er 2021009208:	2,677.86	2,677.86

pseghjr



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941 Sur

Reallocate 1000

June 1:561-75 . July 705-91 . Aug 1:10-20 . 2:677-861

TOWER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through June 30, 2021

STOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304805	ENECOS - Mystic RMR	42720	\$14.06	\$0.00	\$0.00	\$0.00	\$14.06
304809	ENECOS - Mystic 8 & 9 2021	42721	\$63.24	\$0.00	\$25.99	\$0.00	\$89.23
304811	RM20-10 Transmission Incent	42722	\$1,256.76	\$0.00	\$304.99	\$0.00	\$1,561.75
			Total Cu	rrent Char	ges		\$1,665,04
			Previous	Balance	7/9		\$541.09
			Less	Payments			(\$541.09)
			PAY TH	IS AMOU	TV	10	\$1,665.04

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: _ ~7-	-17-21	
Approved:	41	
GL Account:	555 50	-June
Vendor #:		
Invoice #:		

Duncan & Allen LLP COUNSELLORS ATLAW

1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

5414

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

August 12, 2021

Client:

001607

Page:

1

PRIVILEGED & CONFIDENTIAL

Attantion: Michael Kirkwood, General Manager

For Professional Services Rendered Through July 31, 2021

ACCOUNT SUMMARY

304805	Description ENECOS - Mystic RMR	40074	ESERVICES IN THE		xpenses	nterest	Motal
		42874	\$194.36	\$0.00	\$0.00	\$0.00	\$194.36
	ENECOS - Mystic 8 & 9 2021	42875	\$238.57	\$0.00	\$166.43	\$0.00	\$405.00
304811 RM20-10 Transmission Incent 304812 Behind-the-Meter	42876	\$440.65	\$0.00	\$265,26	\$0.00	\$705.91	
	Behind-the-Meter	42877	\$158.36	\$0.00	\$0.00	\$0.00	\$158.36
			Total Current Charges		i		\$1,463.63
			Previous	Balance			\$1,665.04
			Less P	ayments			(\$1,665.04)
			SAYTHE	S/AMOUNT.		-5-11	\$1,453.63

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:

Approved:

Michael A. Zankusovi

SL Account: 555.5 - July

Vendor #: 57

legal

Invoice #: 42874, 42875, 42876,4287



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

September 16, 2021 Client:

Page:

001607

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through August 31, 2021

ACCOUNT SUMMARY

Matter	Description ****	involce#,	Services	和	xpenses 🙀 ili	nterest?	A otal sa
160701	General	42981	\$1,317.50	\$0.00	\$0.00	\$0.00	\$1,317.50 137 2019 10
304809	ENECOS - Mystic 8 & 9 2021	42982	\$314.73	\$0.00	\$12.27	\$0.00	\$327.00
304811	RM20-10 Transmission Incent	42983	\$394.45	\$0.00	\$15.75	\$0.00	\$410.20 355.50
304812	Behind-the-Meter	42984	\$16.42	\$0.00	\$0.00	\$0.00	\$16.42
			Total Cui	rent Charges	\$2,071.12		
			Previous	\$2,629.27			
			Less F	(\$2,629.27)			
			PAYUH	S/AMQUNIT		\$2016F2	

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

\$ 753.62